Synthetic Seismograms - an interesting story

Helen Isaac

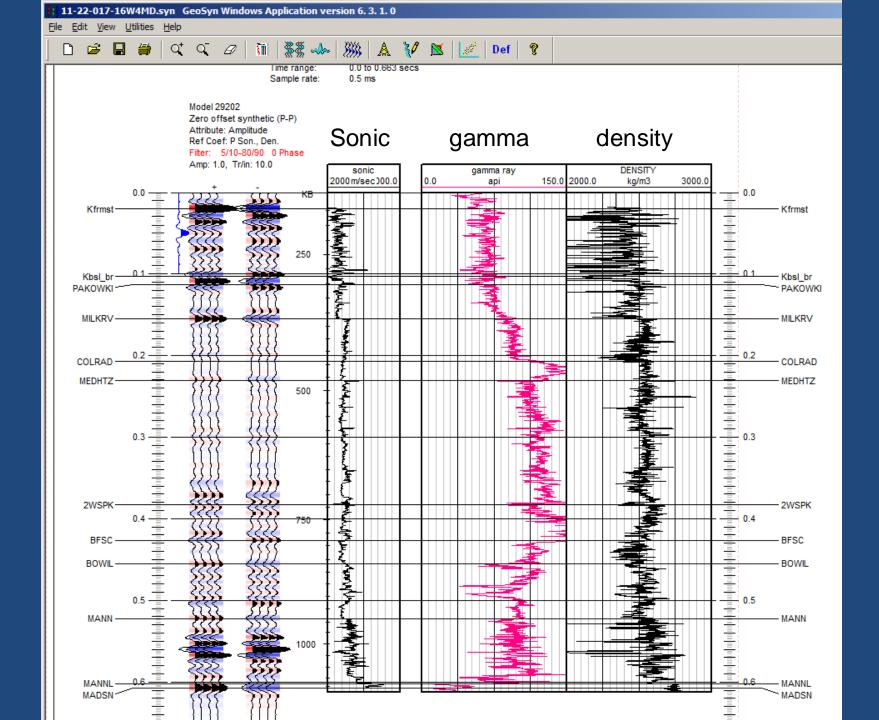
# Friday, February 13, 2015



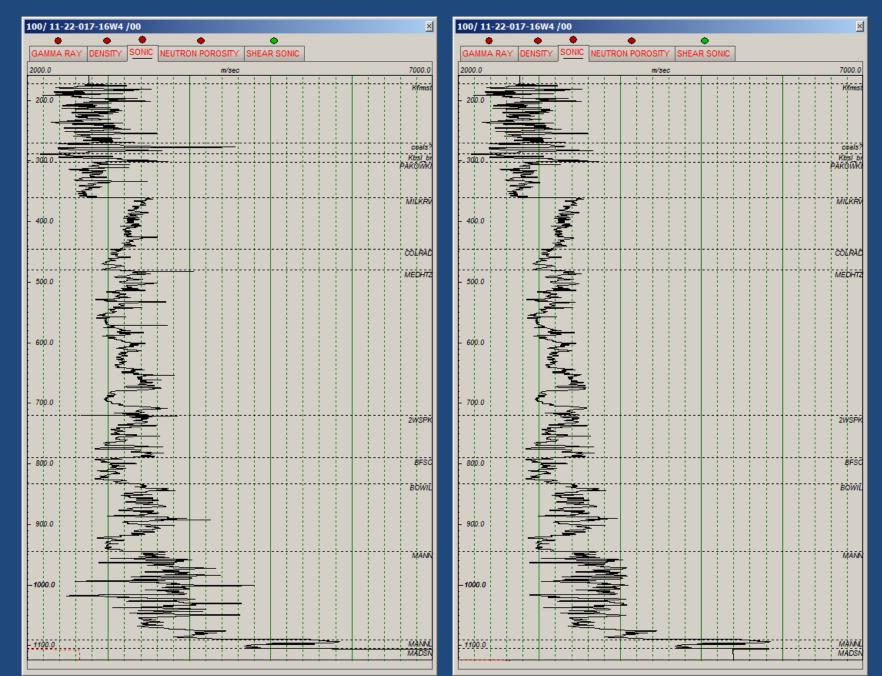
Digitized well logs (sonic, density)

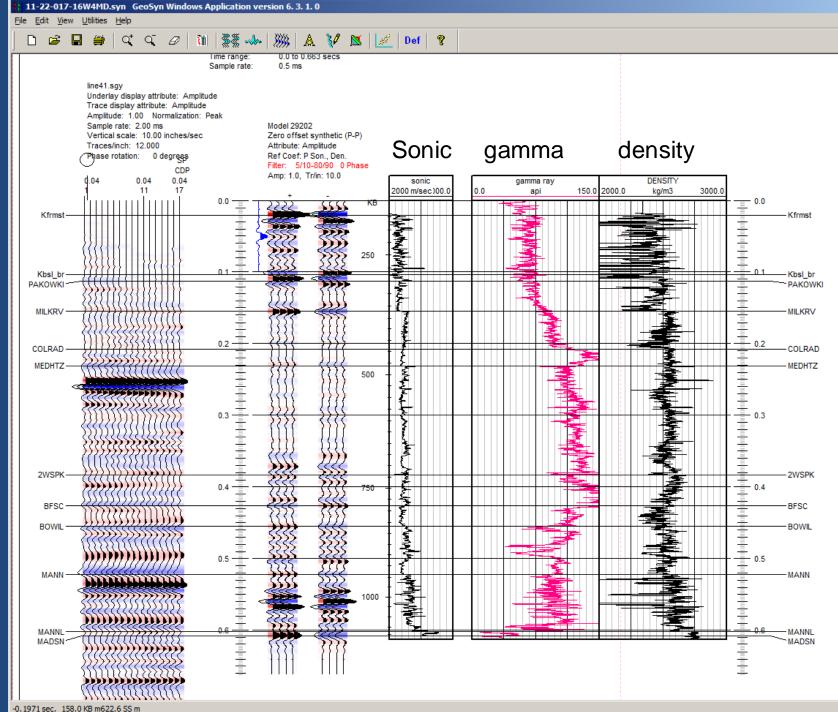
## Reflection coefficients

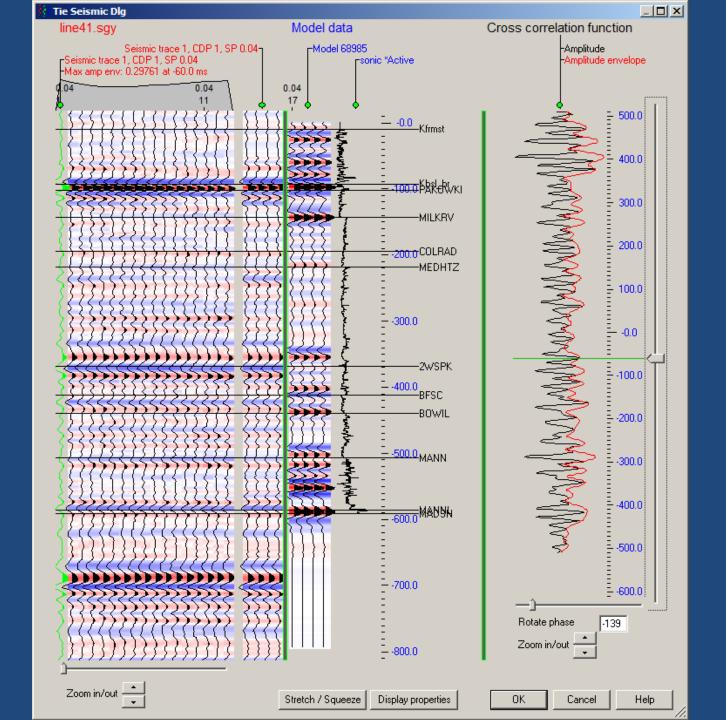
# Synthetic seismogramsoftwareSyngram (CREWES)PCPP&PS syntheticsGeosyn (IHS)PCPP syntheticsGeoview (HR)LinuxPP&PS synthetics

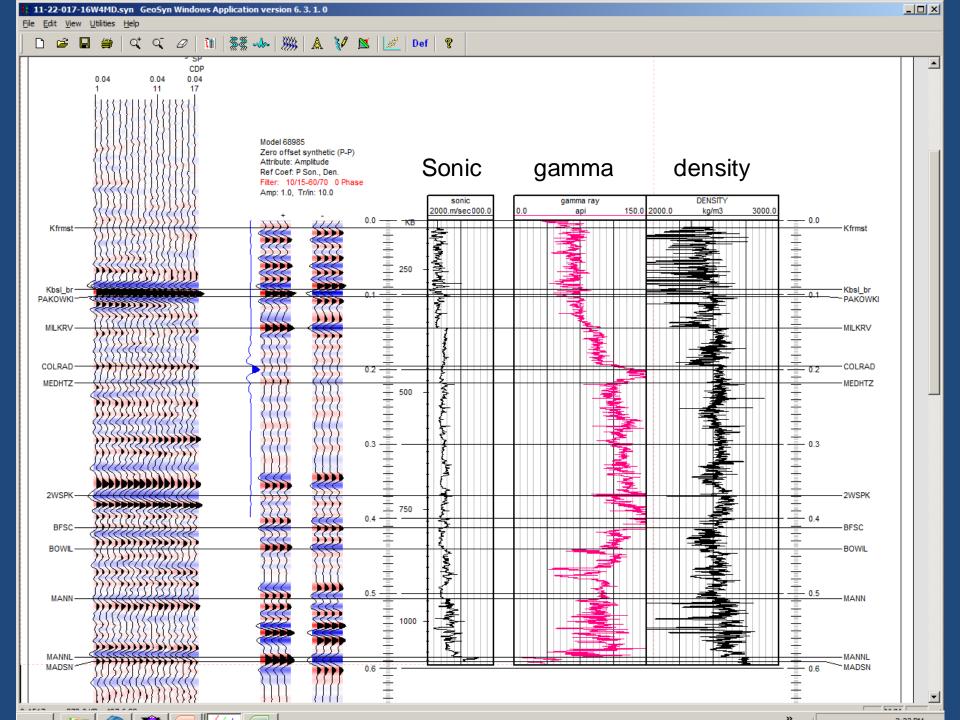


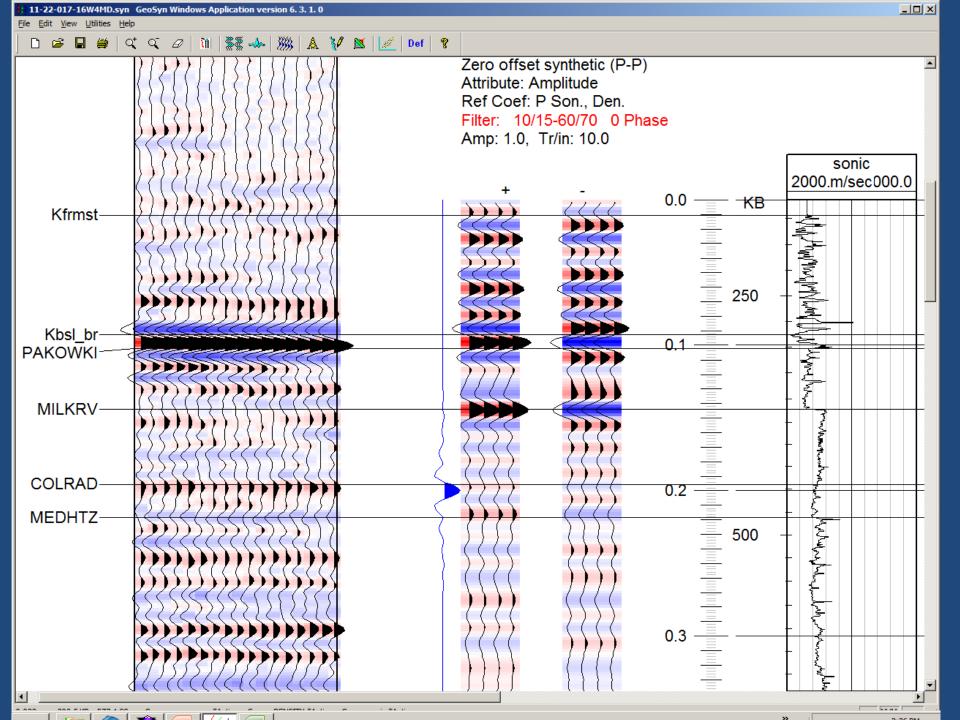
## Log editing screen









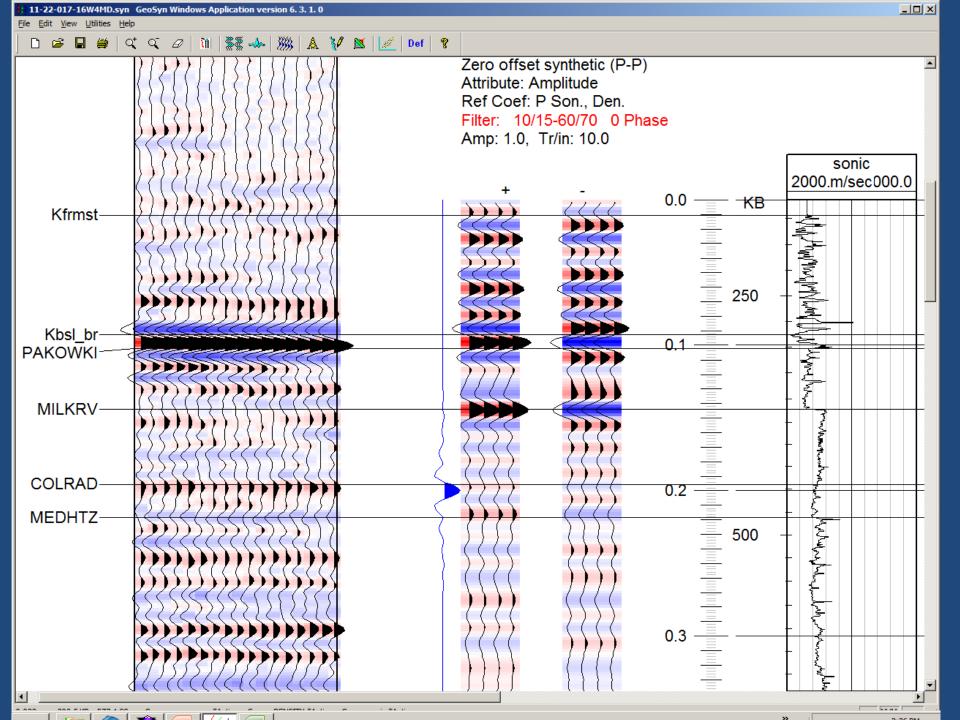


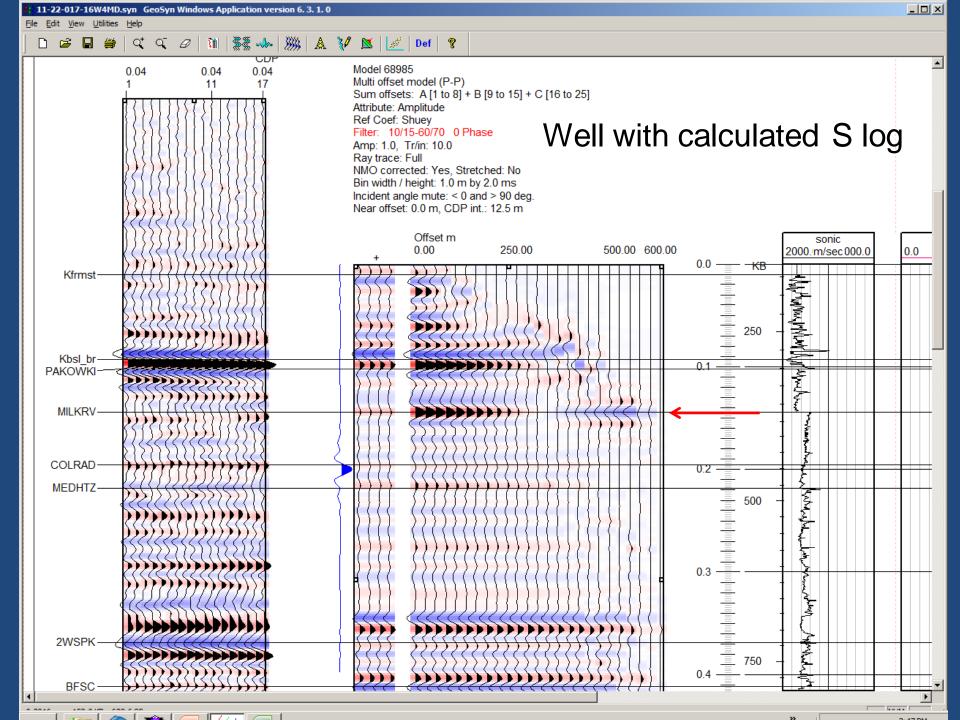
So, what is causing this?

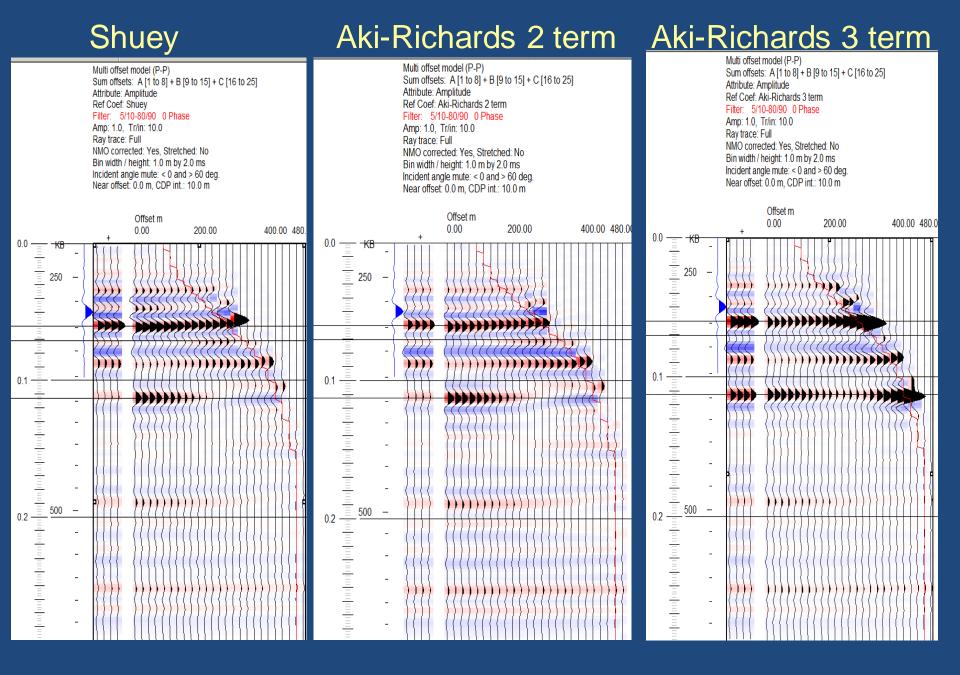
Were the sonic logs digitized incorrectly? scale change?

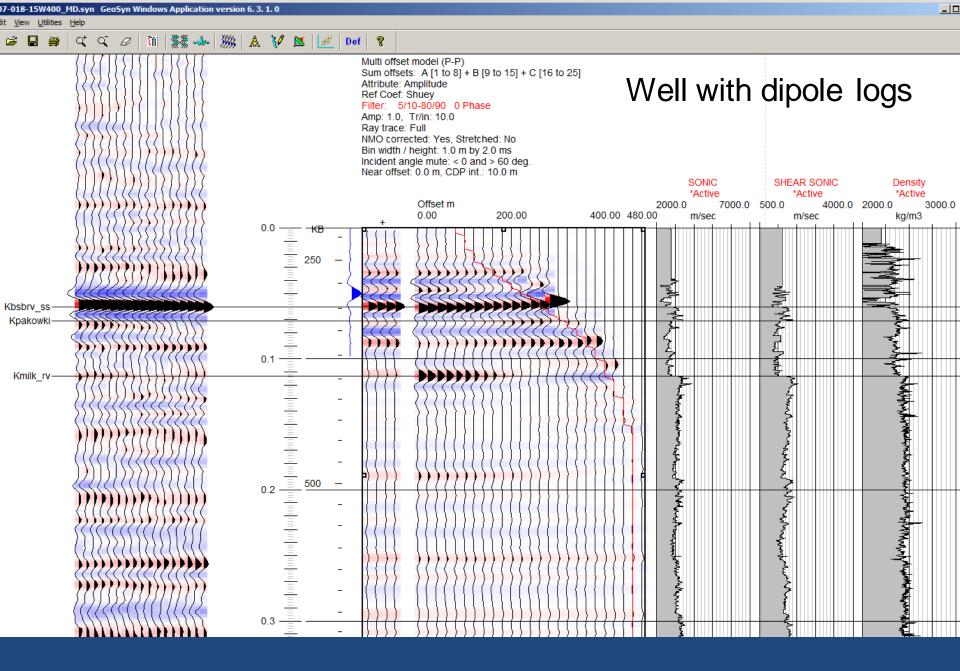
Check the original raster images of the sonic logs

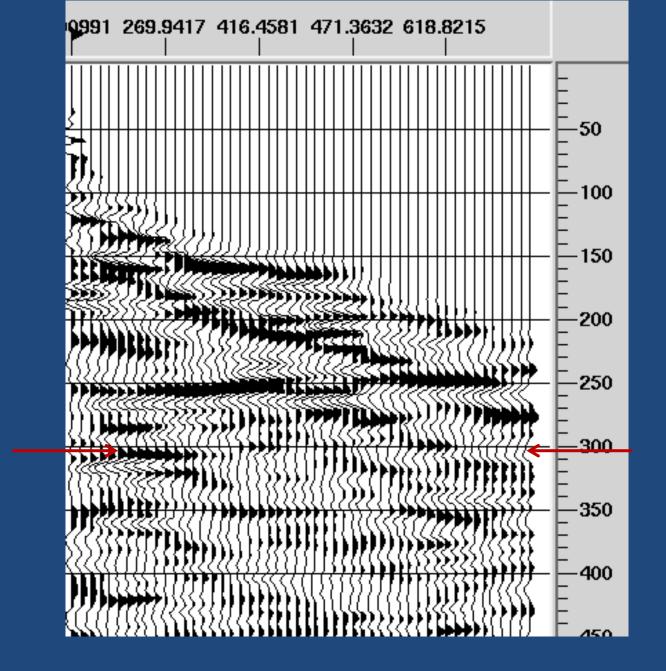
No, they look OK

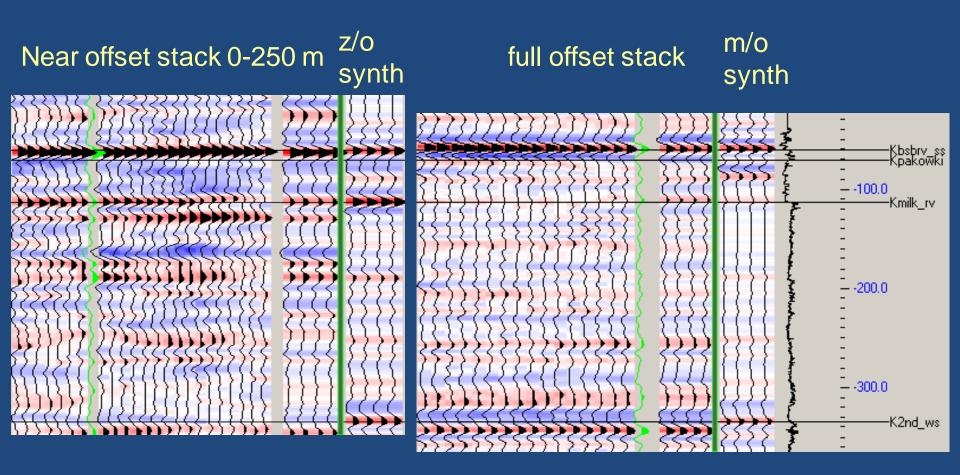












## Discussion

What did we see? Poor tie between zero-offset synthetic and seismic data at top Milk River

What did we do? Investigate why

What did we find? Default zero-offset synthetic was not appropriate Multi-offset synthetic showed a change in polarity with offset at top Milk River Multi-offset stacked seismic data had to be tied to a multi-offset synthetic Near offset stack a better match to zero-offset synthetic Acknowledgements

Halliburton/Landmark (Promax)

IHS (Geosyn)

CREWES sponsors