Synthetic Seismograms - an interesting story

Helen Isaac

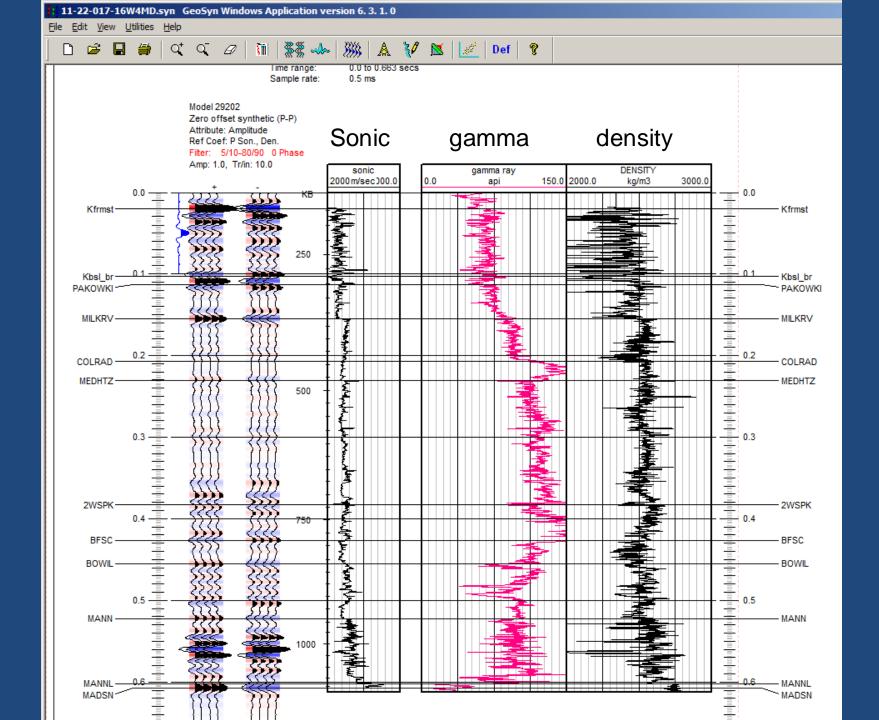
Friday, February 13, 2015



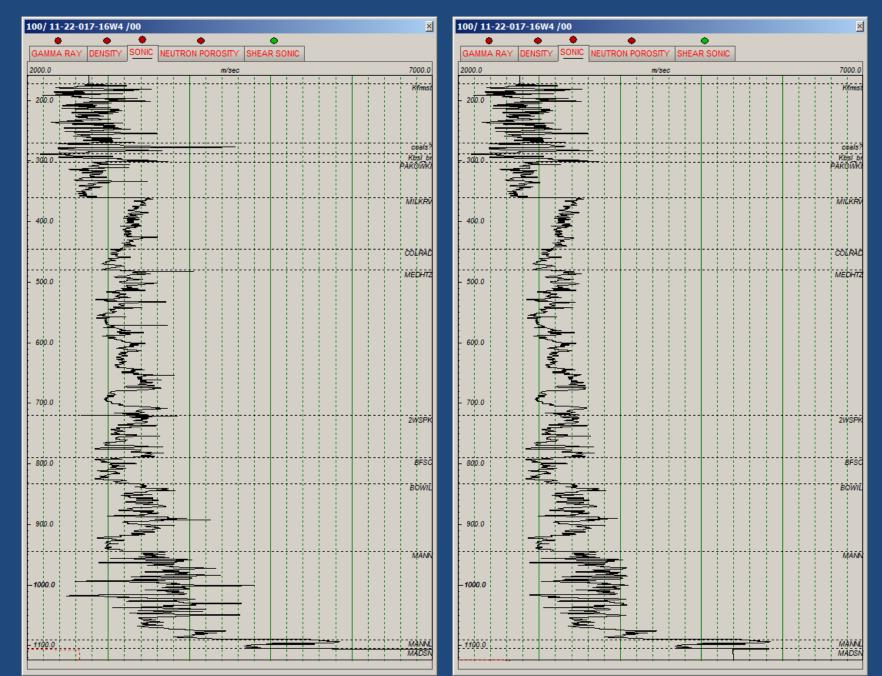
Digitized well logs (sonic, density)

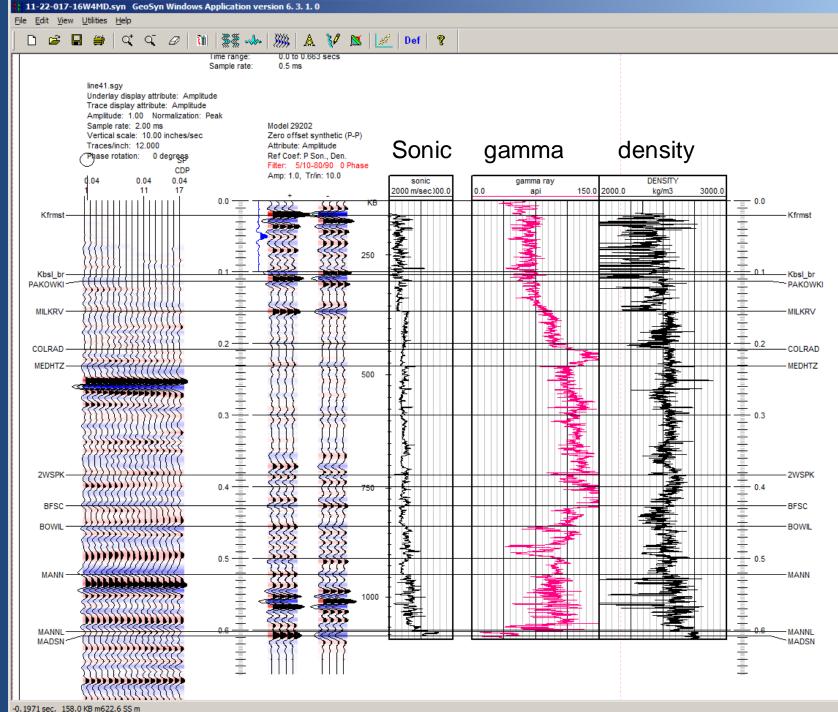
Reflection coefficients

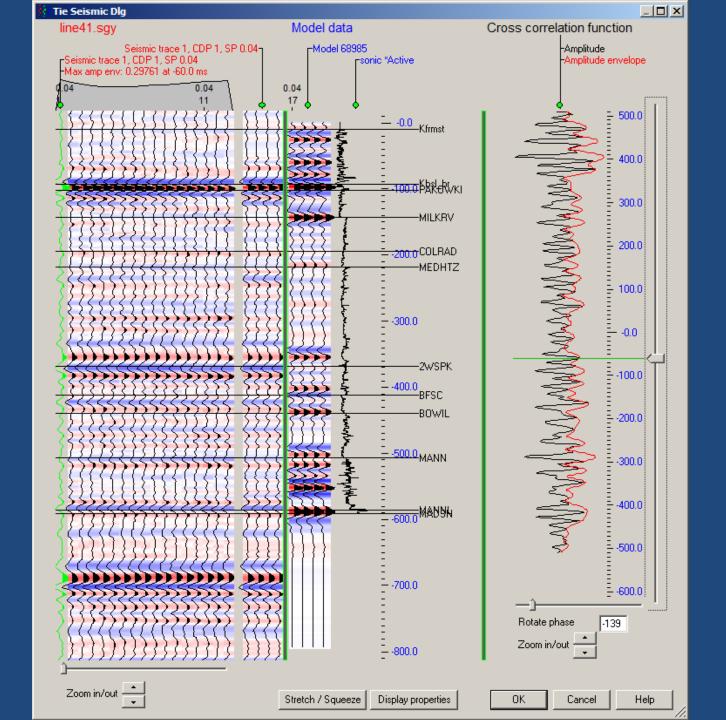
Synthetic seismogramsoftwareSyngram (CREWES)PCPP&PS syntheticsGeosyn (IHS)PCPP syntheticsGeoview (HR)LinuxPP&PS synthetics

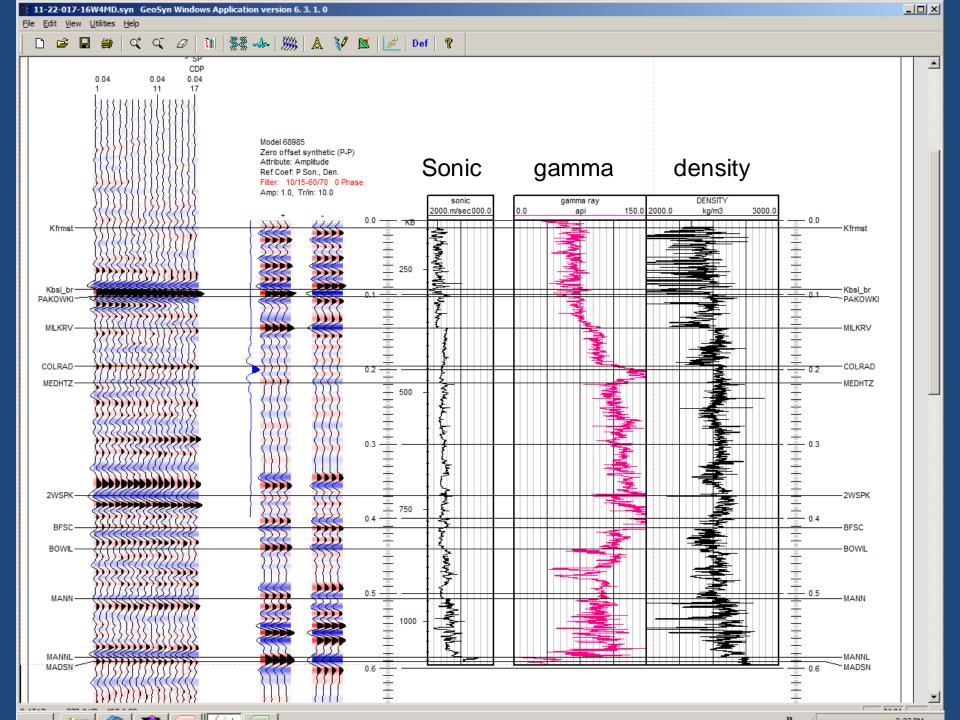


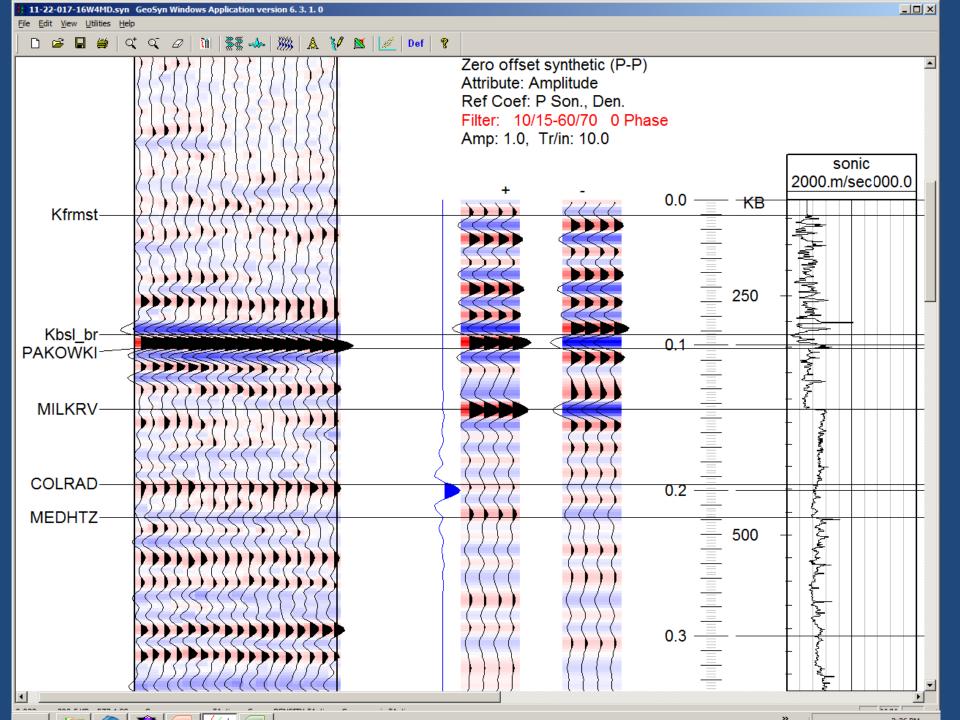
Log editing screen









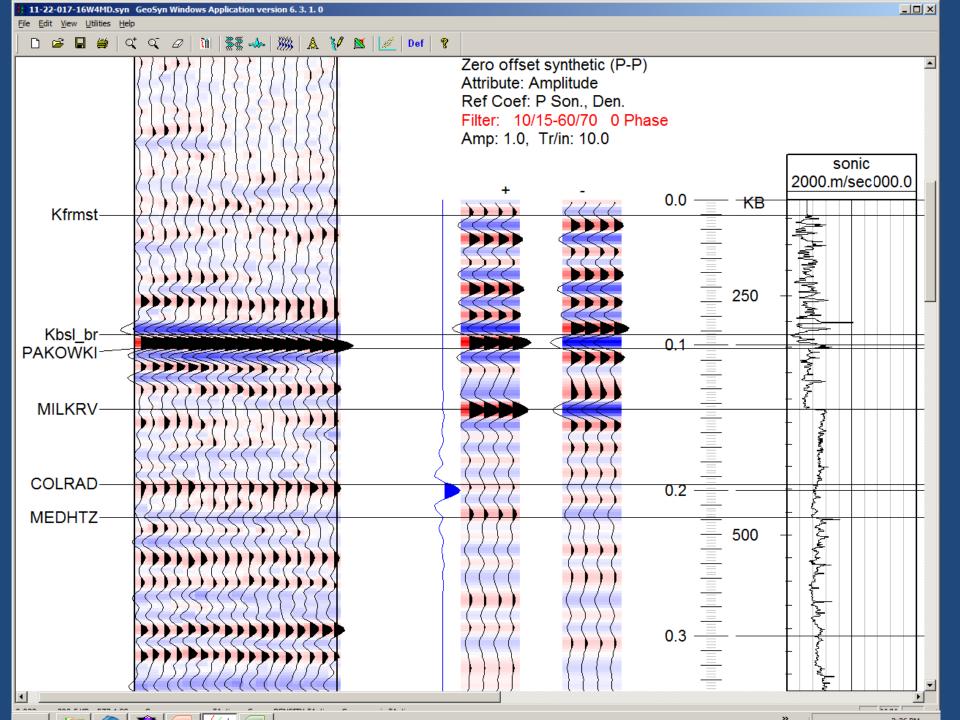


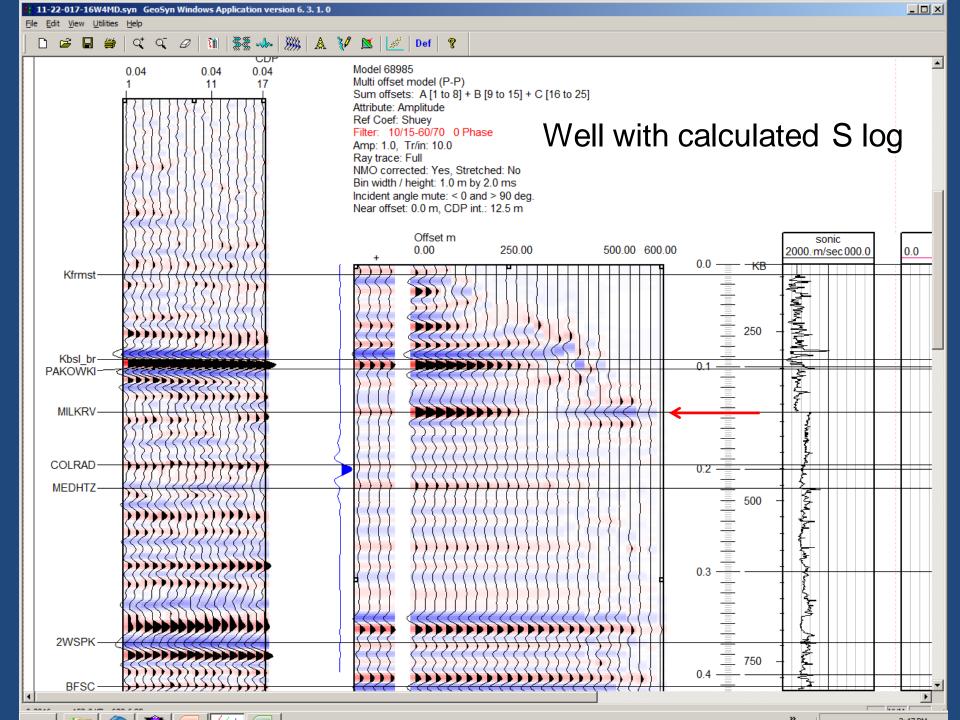
So, what is causing this?

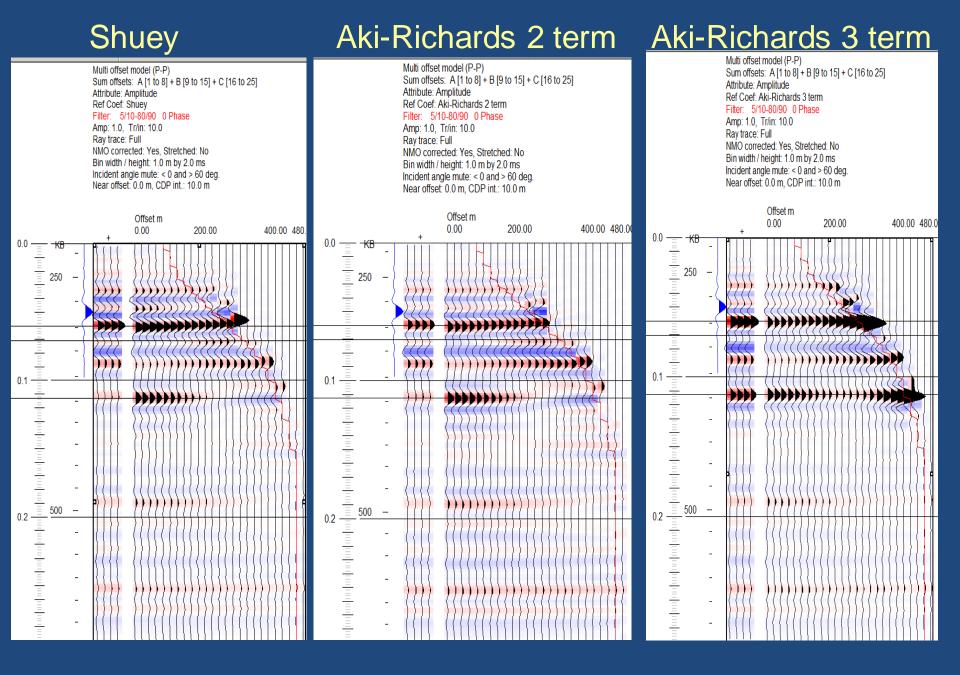
Were the sonic logs digitized incorrectly? scale change?

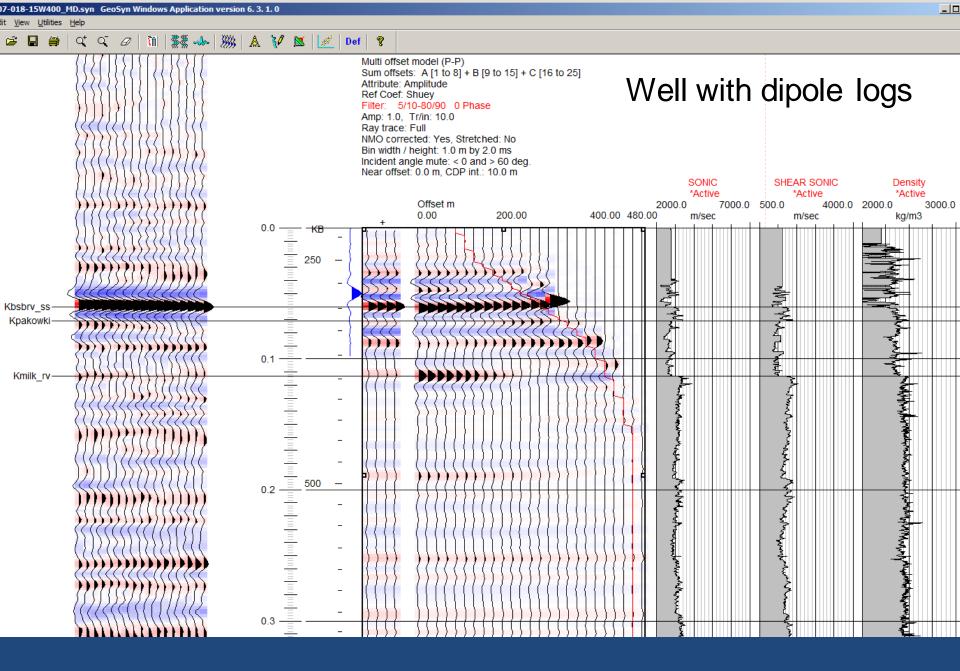
Check the original raster images of the sonic logs

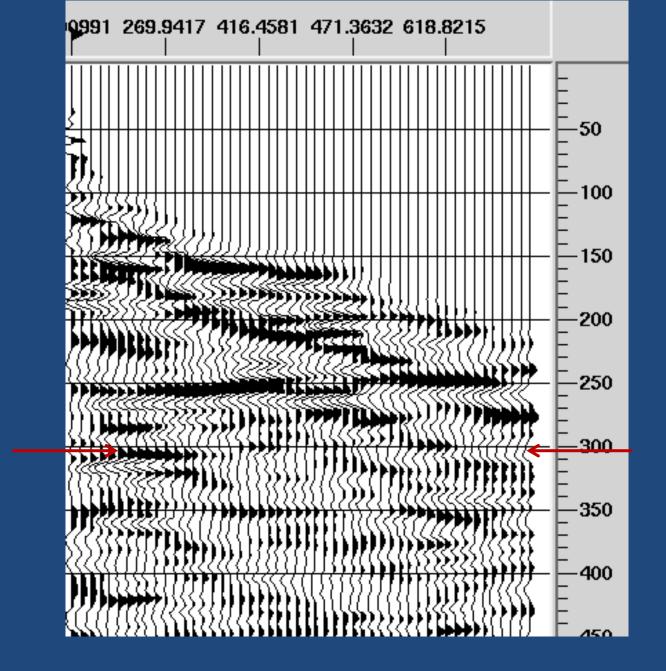
No, they look OK

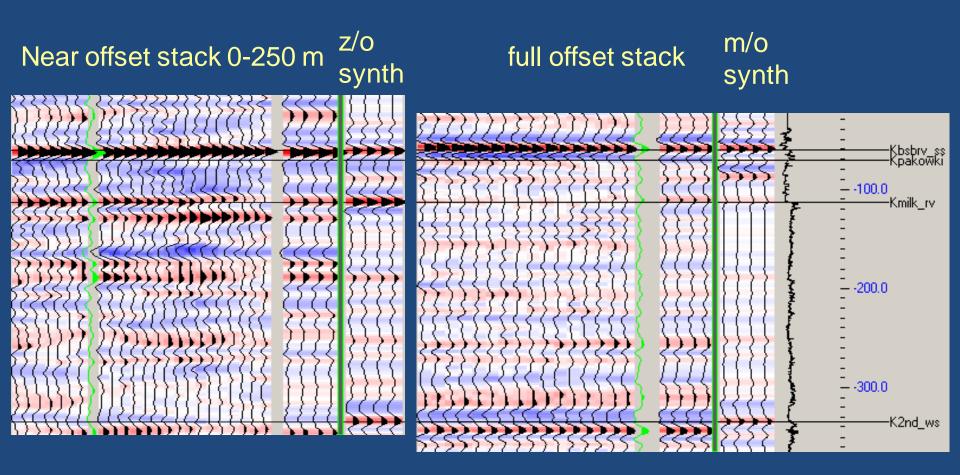












Discussion

What did we see? Poor tie between zero-offset synthetic and seismic data at top Milk River

What did we do? Investigate why

What did we find? Default zero-offset synthetic was not appropriate Multi-offset synthetic showed a change in polarity with offset at top Milk River Multi-offset stacked seismic data had to be tied to a multi-offset synthetic Near offset stack a better match to zero-offset synthetic Acknowledgements

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IHS (Geosyn)

CREWES sponsors