Analysis of co-located pressure and particle velocity measurements

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Outline

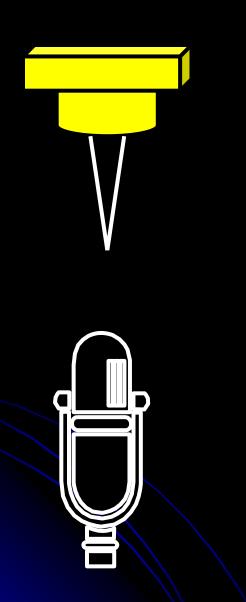
Applications

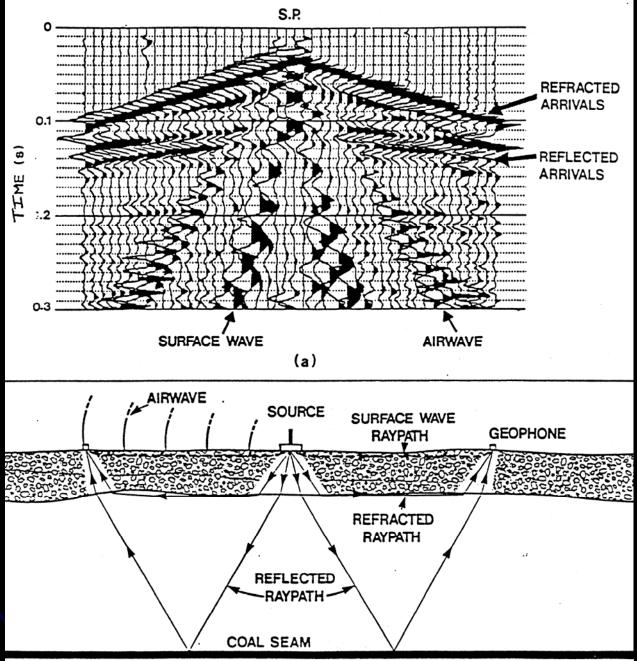
Modelling of source-generated airwave

Microphones at Pikes Peak oil field

Vibration monitoring at Nanton, Alberta

Conclusions





Sound pressure level (dB)





 P_{total} – 1 atm= ΔP

$$dB = 20 \cdot log_{10} \left(\frac{\Delta P}{20uPa} \right)$$



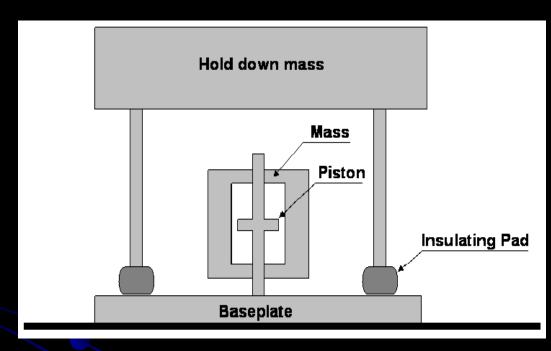
Threshold of pain

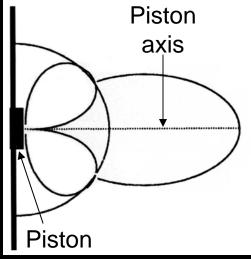




Threshold of human hearing

Acoustic source modelling

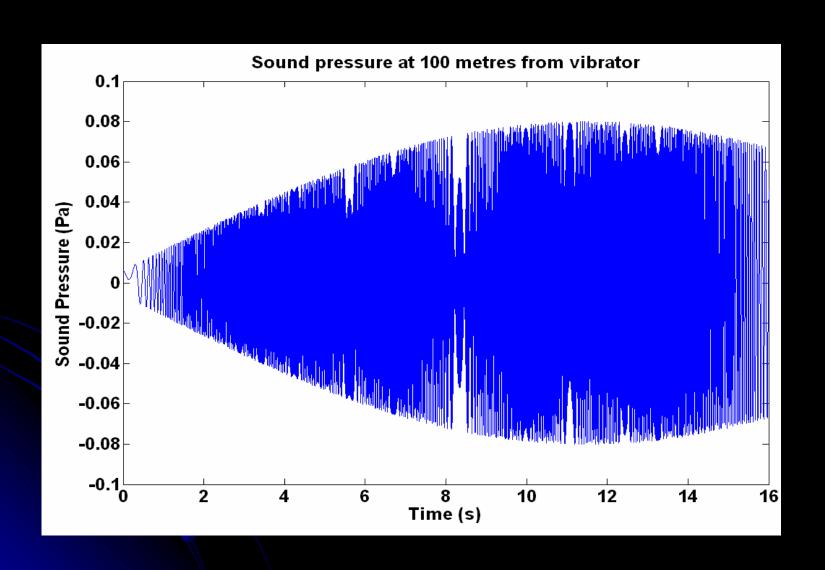




Vibrator's baseplate behaves as a big loudspeaker

Circular piston vibrating in an infinite baffle of radius *r*

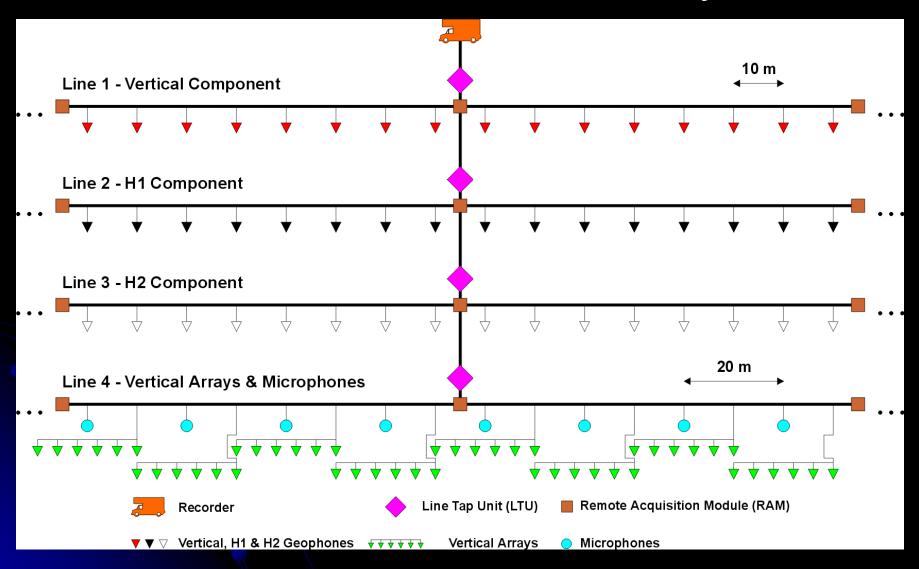
Sound pressure simulation



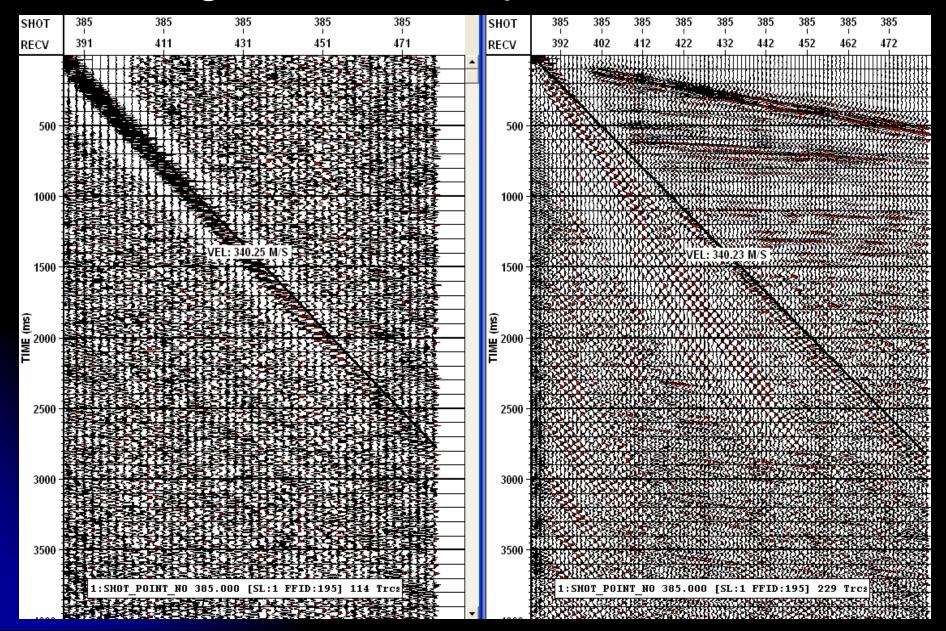
Experiment at Pikes Peak oil field

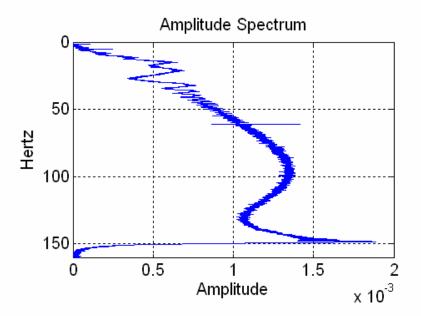


Pikes Peak 3-C 2-D field layout



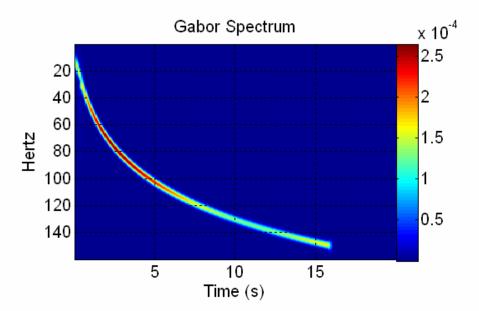
Shot gather - Microphone vs Vertical

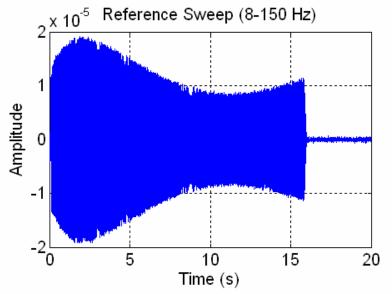


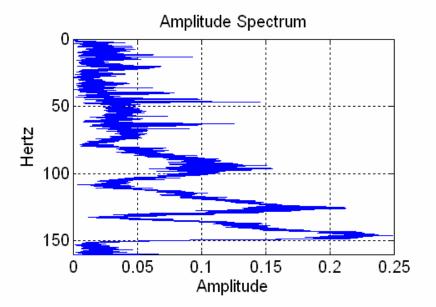


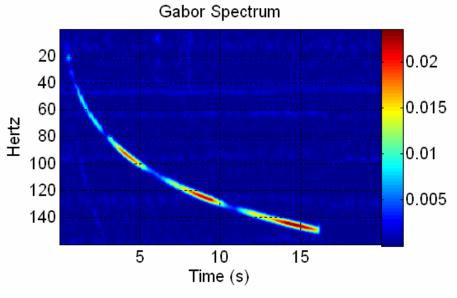


- Non-linear sweep 25 –150 Hz
- 16 s length
- 4 s listening

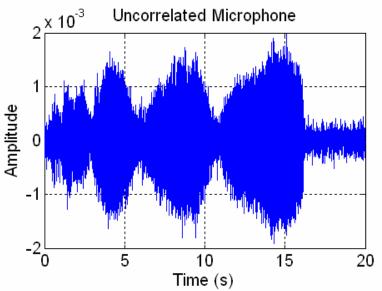


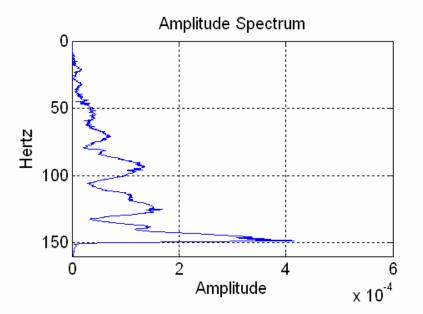


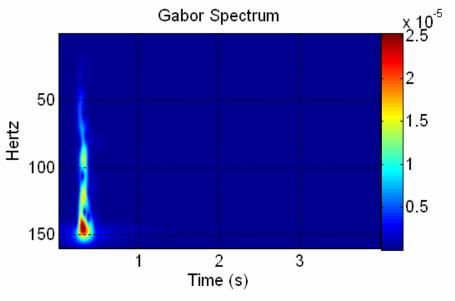




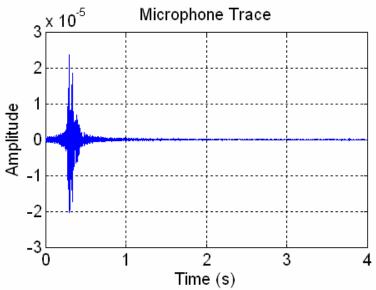
Microphone100 m offset

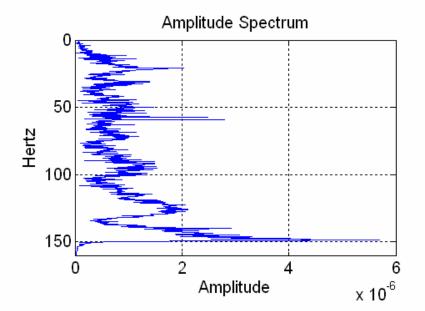


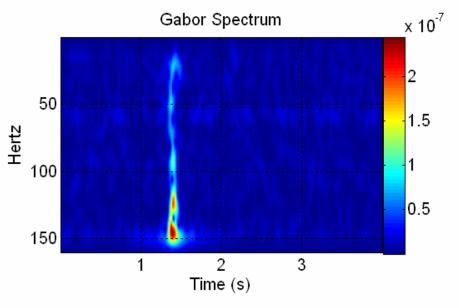




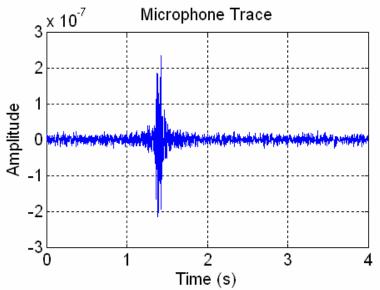
Correlated microphone
 100 m offset

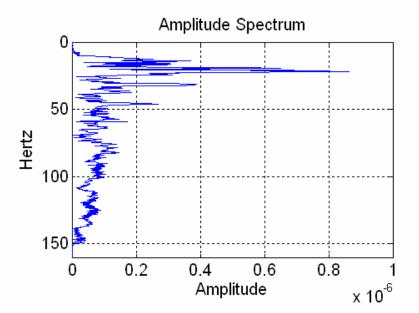


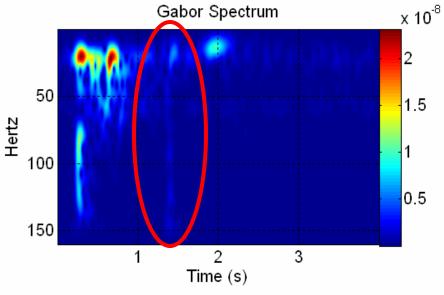




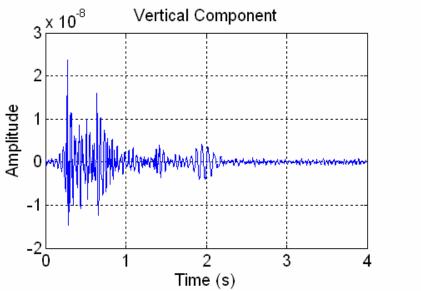
 Correlated microphone 460 m offset

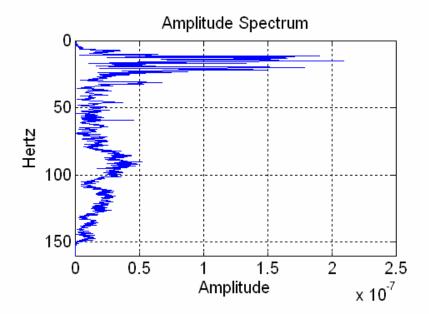


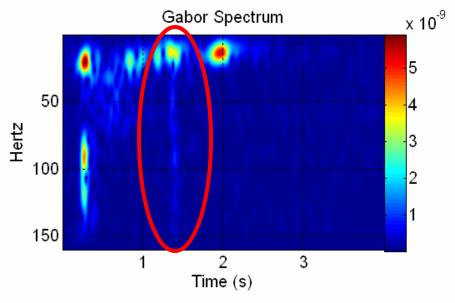




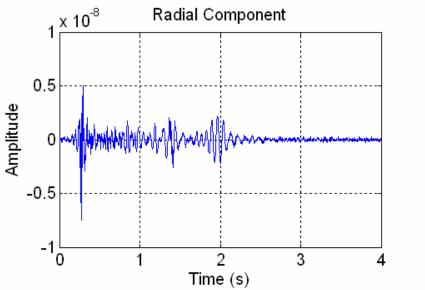
Vertical geophone 460 m offset







Horizontal geophone460 m offset



Vibration monitoring at Nanton, Alberta





- Protecting water springs
- Dynamite and vibroseis sources
- Peak particle velocity (PPV) and peak over-pressure (PSPL)

Stand-off distance (m)

Canada Oil and Gas Geophysical Operations Regulations (SOR/96-117) Stand-off distance

| Facility | | | |
|----------------------------|--|---|---|
| | dynamite < 2 kg | 2 kg < dynamite < 4kg | Vibroseis |
| Dam | 64 m | 90 m | 100 m |
| Oil or gas well | 32 m | 45 m | 15 m |
| Pipeline | 32 m | 45 m | 15 m |
| ructure with concrete base | 64 m | 90 m | 50 m |
| Residence | 64 m | 90 m | 50 m |
| ea of public congregation | 64 m | 90 m | 50 m |
| Water well | 64 m | 90 m | 100 m |
| | Dam Oil or gas well Pipeline ructure with concrete base Residence rea of public congregation | Dam 64 m Oil or gas well 32 m Pipeline 32 m ructure with concrete base 64 m Residence 64 m rea of public congregation 64 m | Dam 64 m 90 m Oil or gas well 32 m 45 m Pipeline 32 m 45 m ructure with concrete base 64 m 90 m Residence 64 m 90 m rea of public congregation 64 m 90 m |

Dynamite5m offset

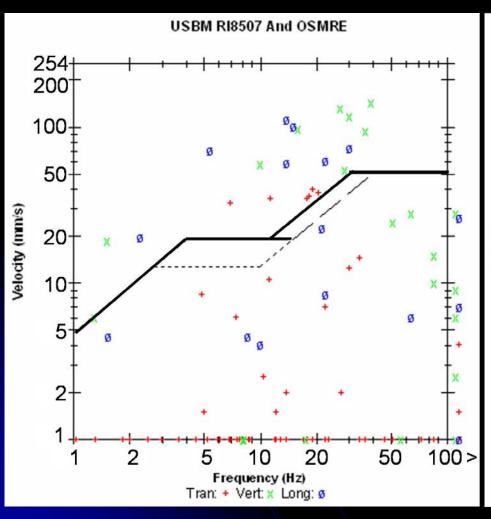
PPV = 113 mm/s
PPV = 145 mm/s
PPV = 40.1 mm/s

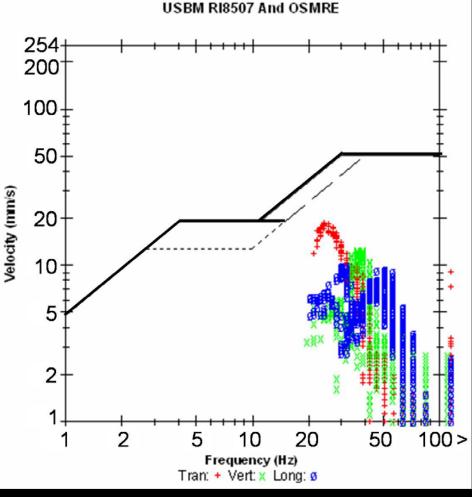
Vibroseis PPV:

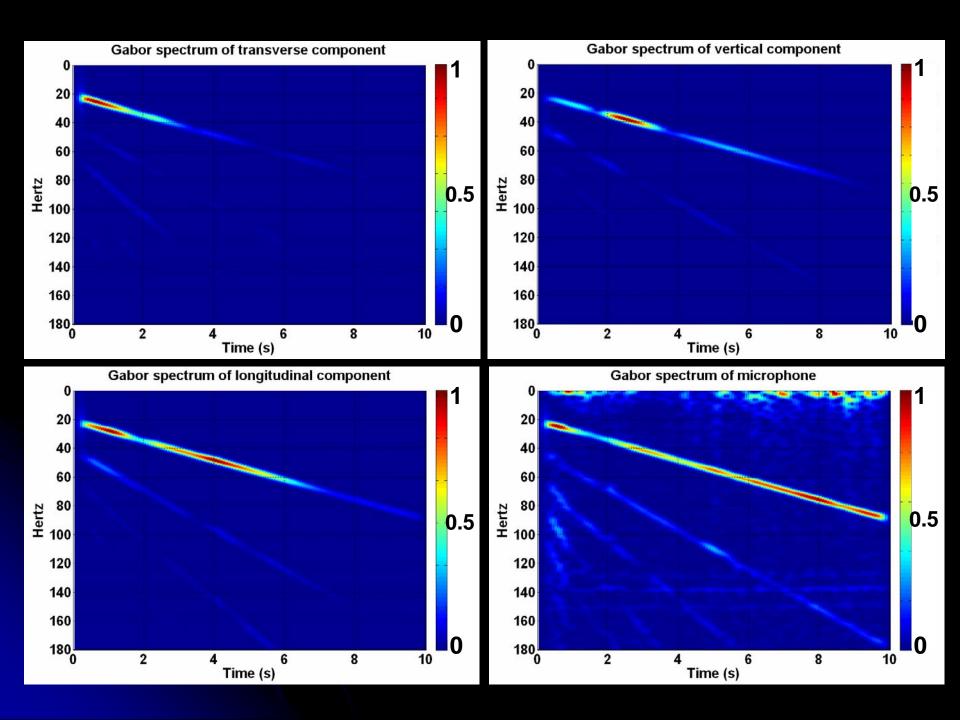
5m offset

PPV = 12.7 mm/sPPV = 10 mm/s

PPV = 18.8 mm/s







Conclusions

 Airblast frequencies are affected by the sound radiation pattern

- Airwave coupling is broadband. Stronger at low frequencies.
- Lobes of radiated sound might impact the frequency content of the coupled airwave.
- Measure three components for true PPV

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