Drift time estimation by dynamic time warping

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Outline

- Drift time
- Well-based 1D seismogram models
- Matching stationary and nonstationary seismograms
- Dynamic time warping
- Inclusion of internal multiples
- Conclusions and future work





Drift time estimation by DTW

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Drift time: well logs







Drift time: fake Q log



Hussar well 12-27





Drift time: frequency-dependent velocity



Hussar well 12-27





Drift time







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Stationary seismogram: s(t)







Nonstationary seismogram: sq(t)

Synthetic zero-offset VSP model with Q effects

(Margrave and Daley, 2014) upgoing field with Q effects







Nonstationary seismogram: sq(t)

Synthetic zero-offset VSP model with Q effects



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1 D seismogram models



3 Delaying events 🗁 Drift time





1 D seismogram models







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Matching without drift time correction

Time-variant balancing and time-variant constant-phase rotation



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Matching with theoretical drift time correction

Drift time correction



drift(t): drift time $S_{corr}(t)$: stationary seismogram after drift time correction





Matching with theoretical drift time correction

Matching perfection: time-variant balancing and time-variant constant-phase rotation







Matching with theoretical drift time correction

Matching perfection: time-variant balancing and time-variant constant-phase rotation

Drift time correction is necessary to match the stationary to nonstationary seismograms.

Calculation of drift time in industrial practice needs one of these:

- Knowledge of Q or
- A check-shot survey or
- Manually stretching and squeezing the synthetic seismogram





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Dynamic Time Warping

Dynamic time warping (Hale, 2012):

- Estimates the time shift between two seismograms
- Based on constrained optimization algorithm
- Realized by dynamic programming
- Similar to time-variant crosscorrelation but more sensitive to the rapid-varying time shift

We use dynamic time warping (DTW) to estimate the drift time between the stationary and nonstationary seismograms caused by anelastic attenuation































CREWES











- The alignment error is nearly zero along the theoretical drift lag.
- Choose a path traveling from n = 1 to 829, sum alignment errors along this path. The estimated drift lag sequence is the path of the minimal cumulative alignment error.











Dynamic Programming

Alignment error array







m 0 -1 n

Alignment error array

27 possible paths

Cumulative alignment error array







Cumulative alignment error array Alignment error array m () m 0 -1 -1 n

27 possible paths

Constraint: $|m(n) - m(n-1)| \le 1$





?

n

Alignment error array m () -1 n

Cumulative alignment error array



27 possible paths





Alignment error array m () -1 n

Cumulative alignment error array



27 possible paths





Alignment error array m () -1 n

Cumulative alignment error array



27 possible paths





Alignment error array m () -1 n

Cumulative alignment error array



27 possible paths





Alignment error array m () -1 n

Cumulative alignment error array



27 possible paths





Alignment error array m () -1 n

Cumulative alignment error array



27 possible paths





Alignment error array m () -1 n

Cumulative alignment error array



27 possible paths





m () -1 n

Alignment error array

27 possible paths

Cumulative alignment error array







Dynamic Programming: backtracking

Alignment error array m () -1 n

27 possible paths

Cumulative alignment error array







Dynamic Programming: backtracking

1 4 7 1 3 5 m () 8 2 6 9 -1 2 3 1 n

Alignment error array

27 possible paths

Cumulative alignment error array



Constraint: $|m(n) - m(n-1)| \le 1$

Estimated drift lag: $m(n) = [0 \ 0 \ 1]$





Dynamic Programming



Dynamic: optimal solution varies at different stage Warping path: drift lag







Constraint: $|m(n) - m(n-1)| \le 1$

Further Constraint:

 $\sum_{k=1}^{b} |m(n-k+1) - m(n-k)| \le 1$

The drift lag sequence is constrained to change in blocks of **b** samples







Constraint: $|m(n) - m(n-1)| \le 1$

Further Constraint:

$$\sum_{k=1}^{b} |m(n-k+1) - m(n-k)| \le 1$$

The drift lag sequence is constrained to change in blocks of **b** samples











DTW: matching seismograms







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Inclusion of internal multiples





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Inclusion of internal multiples: sqi(t)







Inclusion of internal multiples









- DTW succeeds in estimating drift time automatically without knowledge of Q or a check-shot survey.
- Application of drift time correction results in a much simpler residual phase.
- DTW estimates drift time associated with apparent Q including both intrinsic and stratigraphic effects.





Future work

 Conduct stationary and nonstationary deconvolution on the seismic trace and tie the deconvolved seismic trace to well log reflectivity by DTW

• Estimate Q value from the drift time estimated by DTW





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THANK YOU !





Choosing *b* values







Choosing *b* values







Applications of DTW

- Tying synthetic to recorded seismograms
- Registration of P– and S–wave images
- Residual normal moveout correction
- Alignment of images computed for different source-receiver offsets or propagation angles.



