

Implicit elastic full waveform inversion: application to the Snowflake dataset

Tianze Zhang*, Xiaohui Cai, Daniel Trad and Kris Innanen
zhang.tianze@ucalgary.ca

Abstract

In 2018, the Consortium for Research in Elastic Wave Exploration Seismology executed a 3D walkaway-walkaround VSP survey, integrating both three-component accelerometers and DAS fibres. This investigation employs implicit full waveform inversion to determine the baseline model based on 2018's accelerometer data. This implicit elastic full waveform inversion harnesses neural networks to produce elastic models. The neural network's weights are optimized to generate refined elastic models that minimize data misfit, obviating the need for precise initial models. A comparison of inversion outcomes with well-log data is encouraging, and the alignment between synthetic and observed data further underscores its promise.

Introduction

The standout advantage of the IFWI method is its independence from precise initial models when computing FWI. Nevertheless, it does mandate the well-log data of the area under investigation. This data offers a comprehensive overview, particularly the mean and standard deviation of the desired elastic parameter. Such information ensures that the resulting elastic models yield values within an acceptable and plausible range. Also, inversion results' uncertainty quantification(UQ) is relatively cheap. In this MLP-based EIFWI, we can use the dropout method, which randomly mutes the weights in the neural network during the forward passing of the neural network, which can provide computationally efficient methods for sampling models around the inversion results.

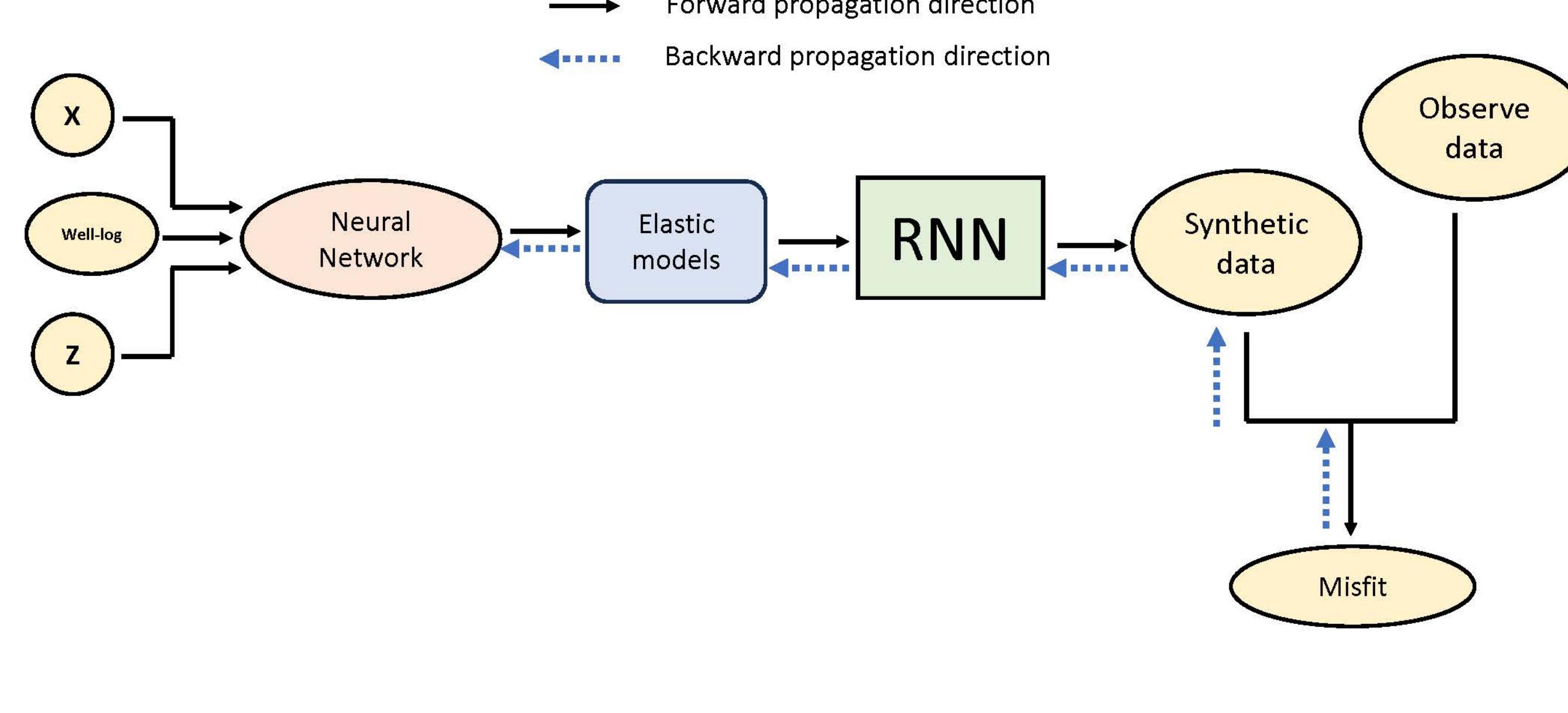


Figure 1: Training diagram of IFWI. Weights in the neural network are optimized to generate better elastic models to decrease the data misfit. The network's input is the coordinates of the x and z directions and the well log. The well-log will help the neural network generate elastic models within the reasonable value range. The generated elastic models will be sent to the RNN for synthetic data. Data misfit can be calculated with the distance between the observed and synthetic data, and we will update the weights in the neural network to generate elastic models that decrease the data misfit.

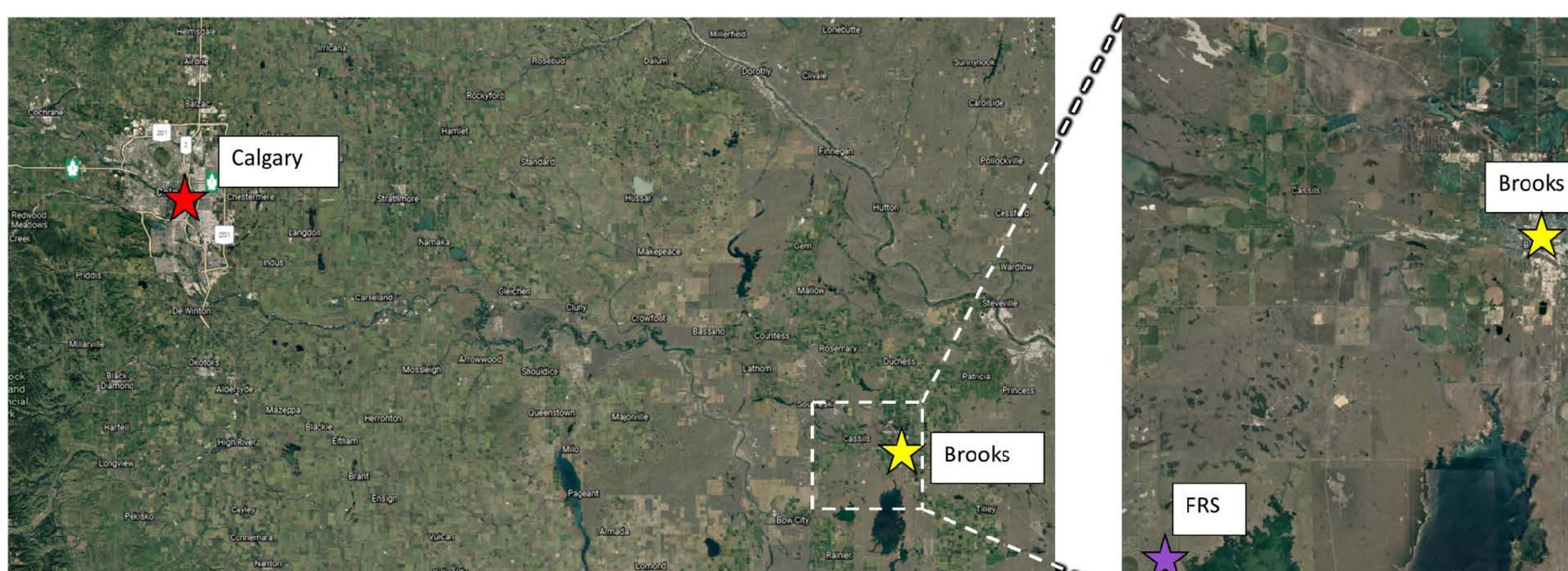


Figure 2: The location of investigation area

MLP-based EIFWI field data inversion results

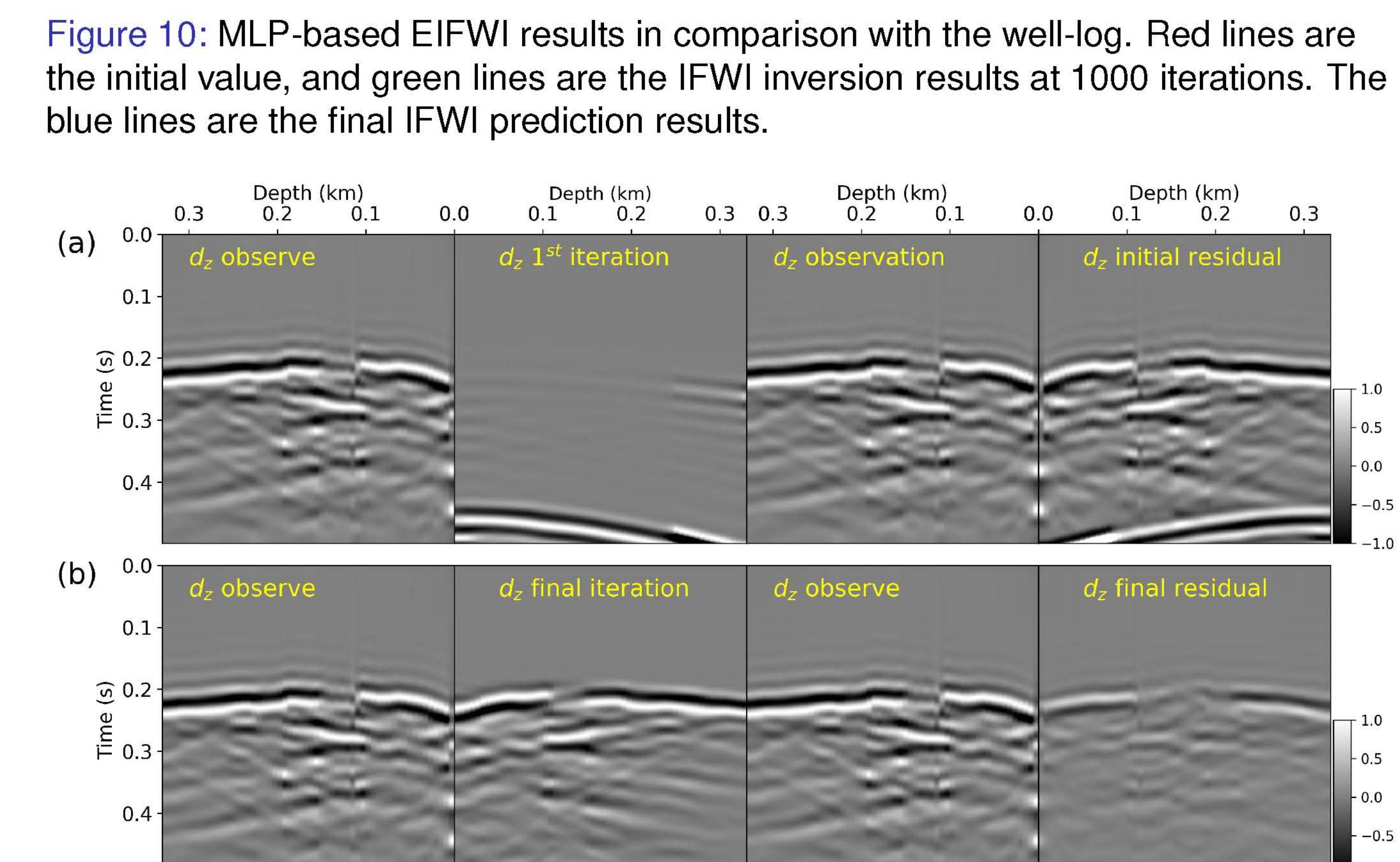
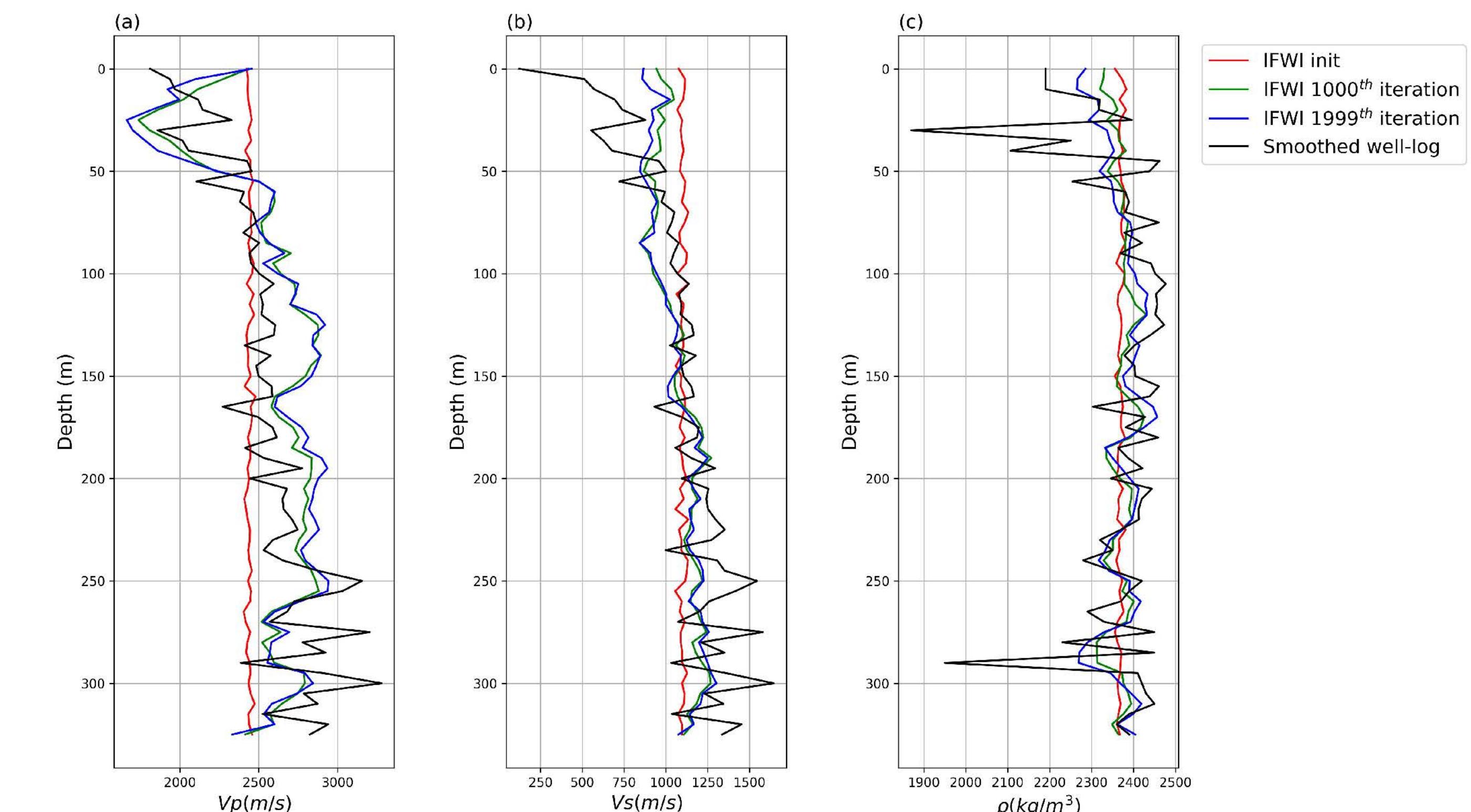
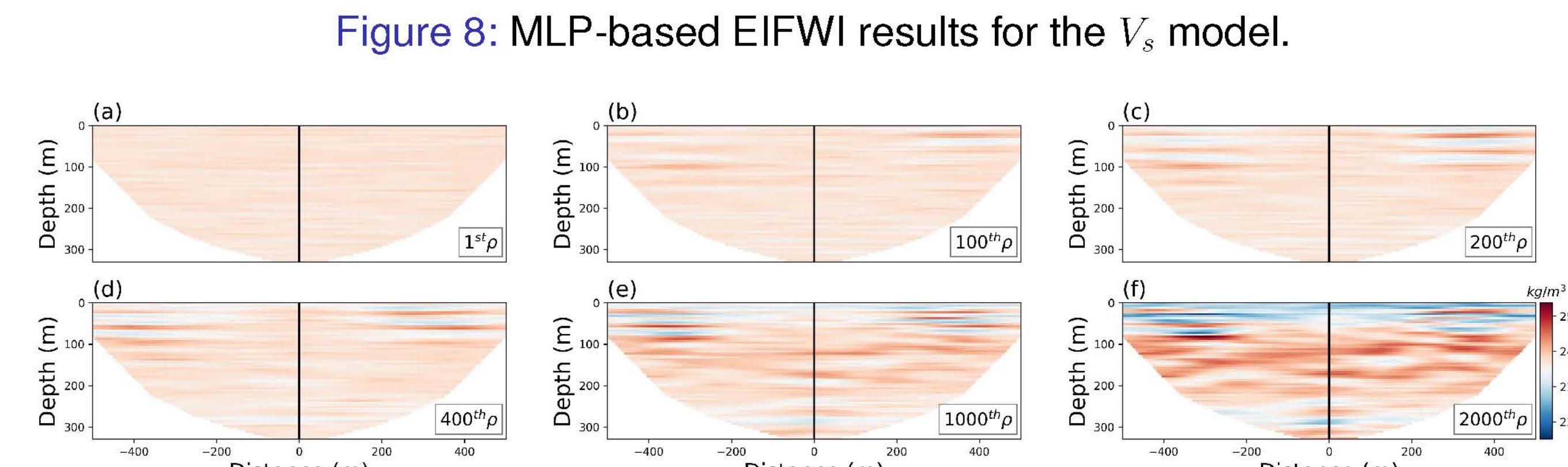
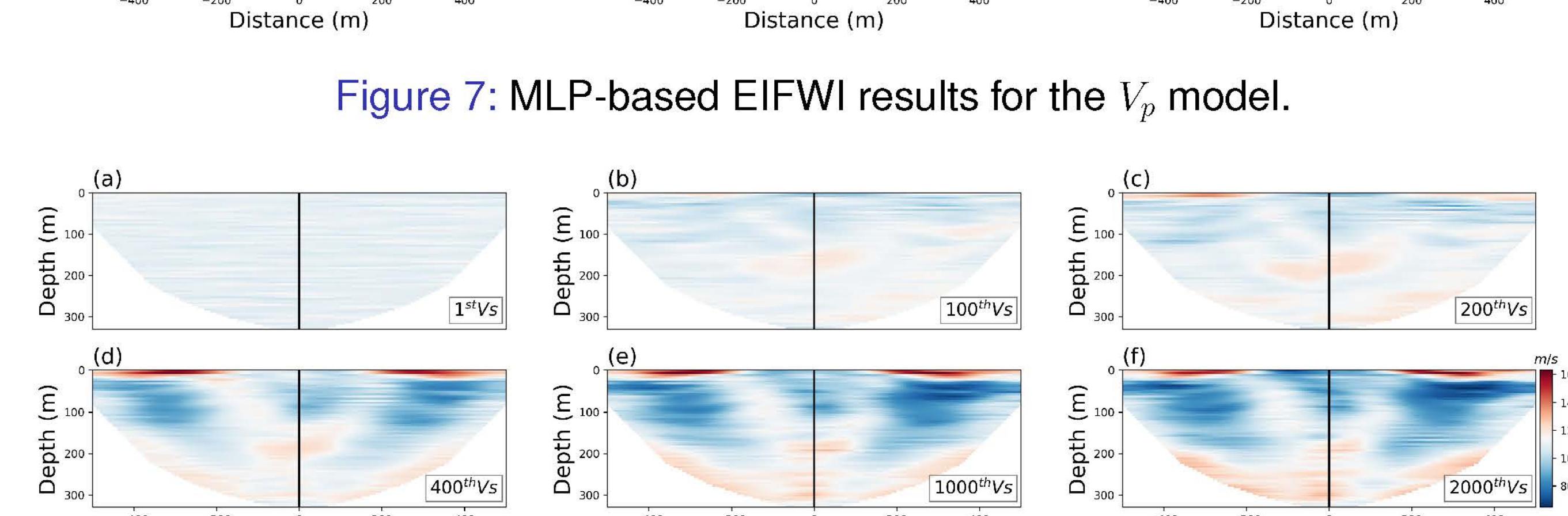
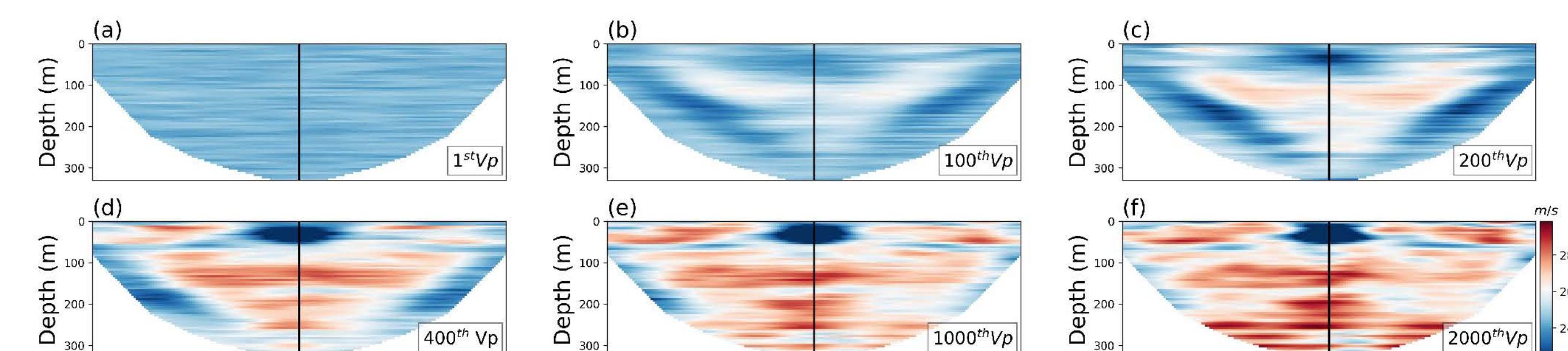
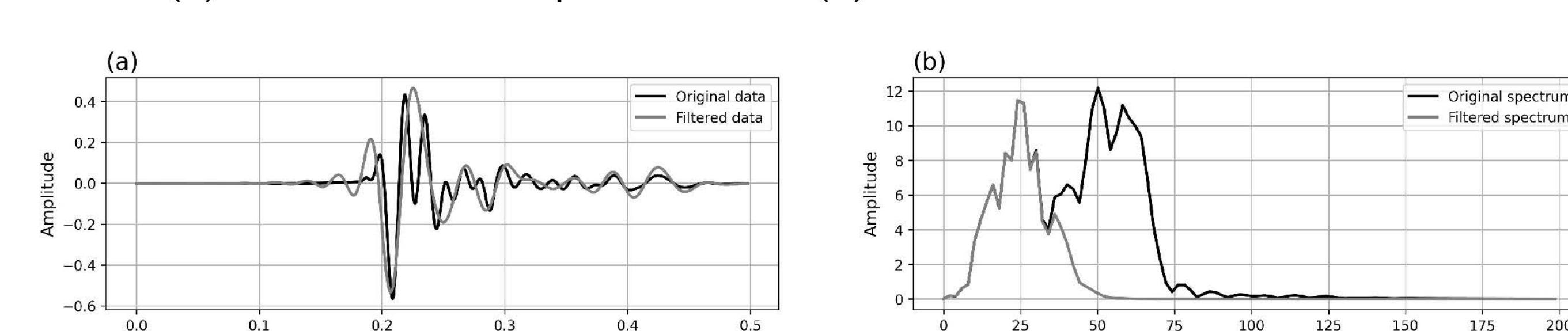
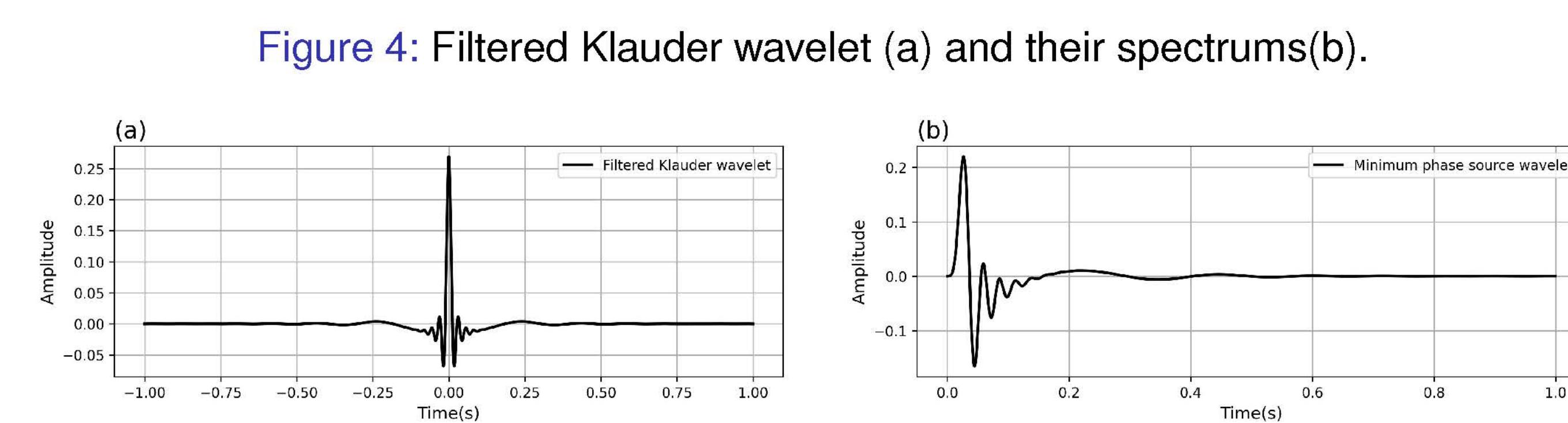
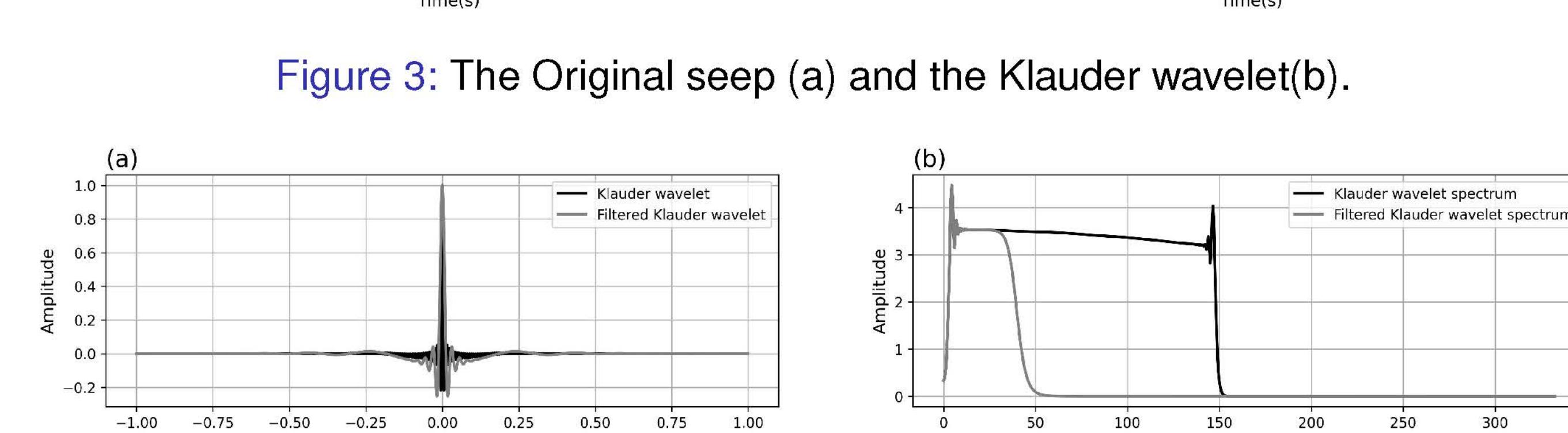
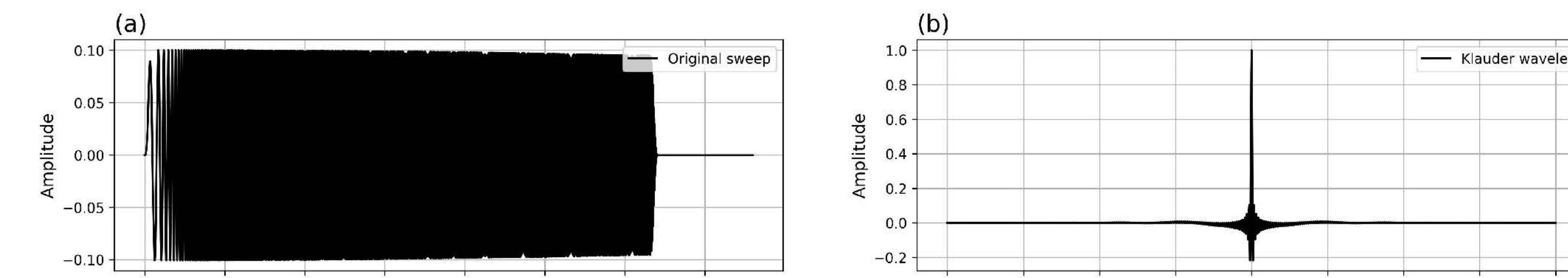
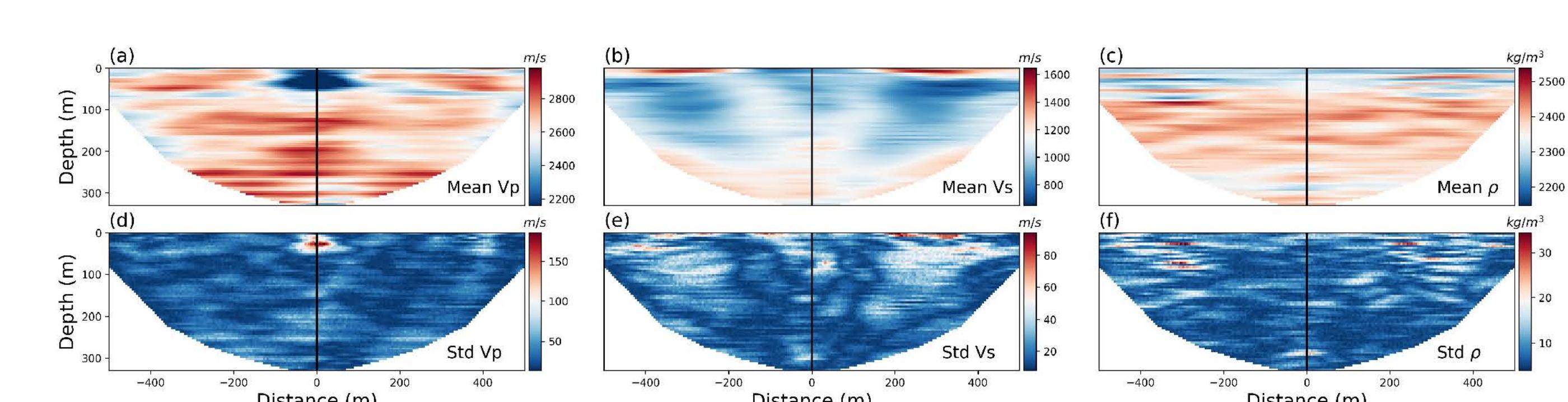


Figure 11: MLP-based IFWI vertical component data comparison. (a) Observe accelerometer data of the vertical component, with amplitude normalization, initial IFWI vertical component, and the initial residual of the Vertical components are plotted from left to right. (b) Observe accelerometer data of the vertical components, final IFWI vertical components, and the final residual of the vertical components are plotted from left to right.

Uncertainty quantification



Conclusions

- (The inversion results of the MLP-based EIFWI has good correlation with the well-log data),
- (The inversion results of the MLP-based EIFWI synthetic data align well with the observed data)
- (No accurate initial models are utilized.)