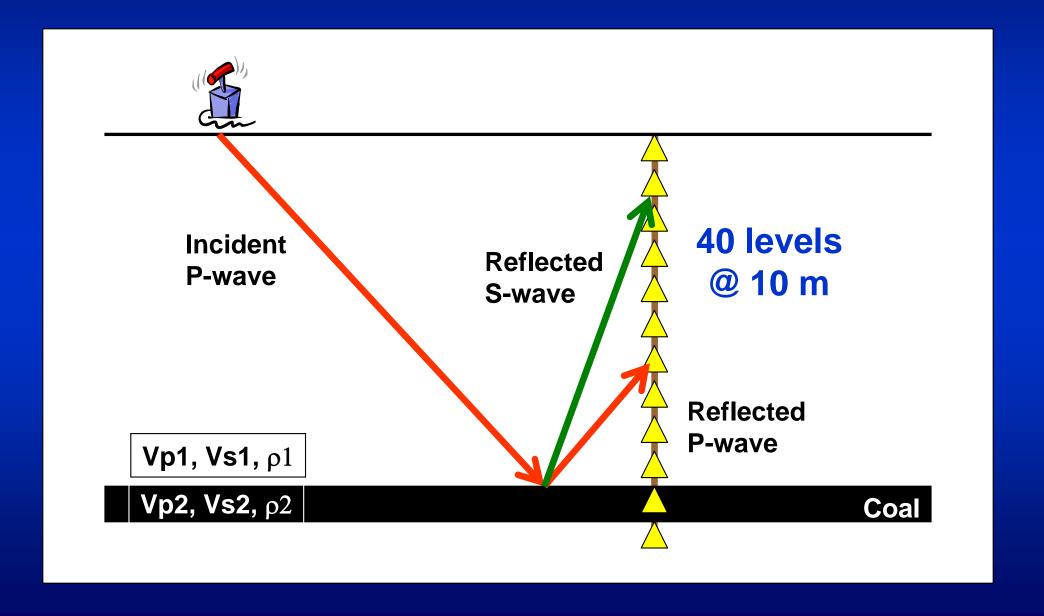
# Overview of current and upcoming field projects



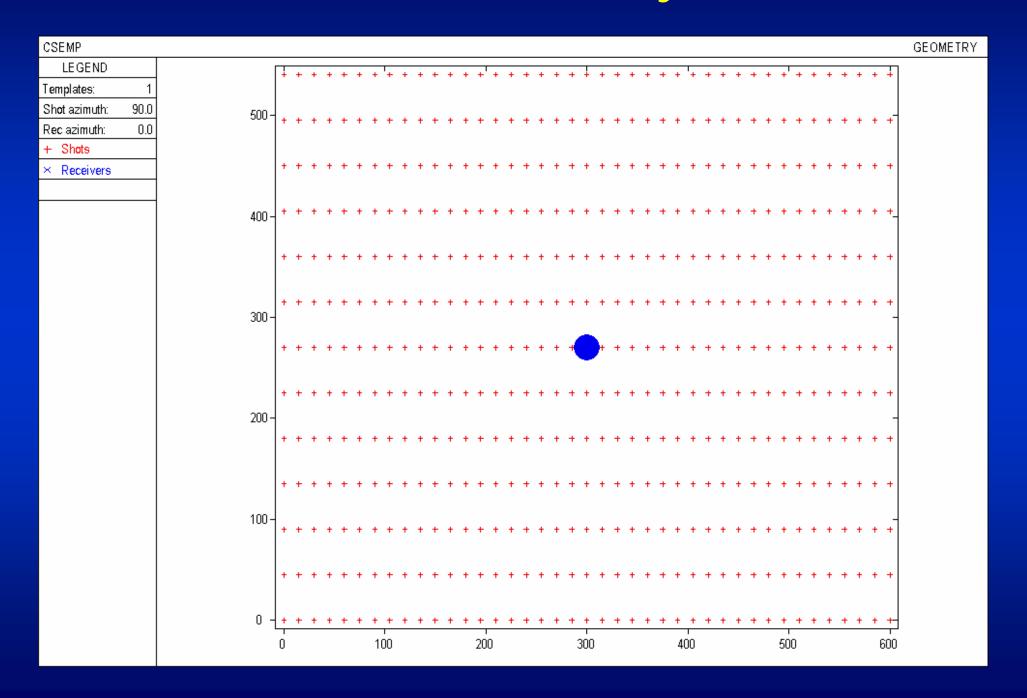
## Monitoring enhanced production of natural gas from coal

- Ardley coal zone in central Alberta, with CO<sub>2</sub> injection to enhance CH<sub>4</sub> production
- Time-lapse 3C-3D surface seismic surveys
- Vertical 3C geophone cable cemented into observation well
- Synchronous 3C-3D surface seismic with 3D VSP surveys using vertical cable
- Passive seismic recording using vertical cable, between time-lapse surveys
- Surface tiltmeter installations
- Start early 2005

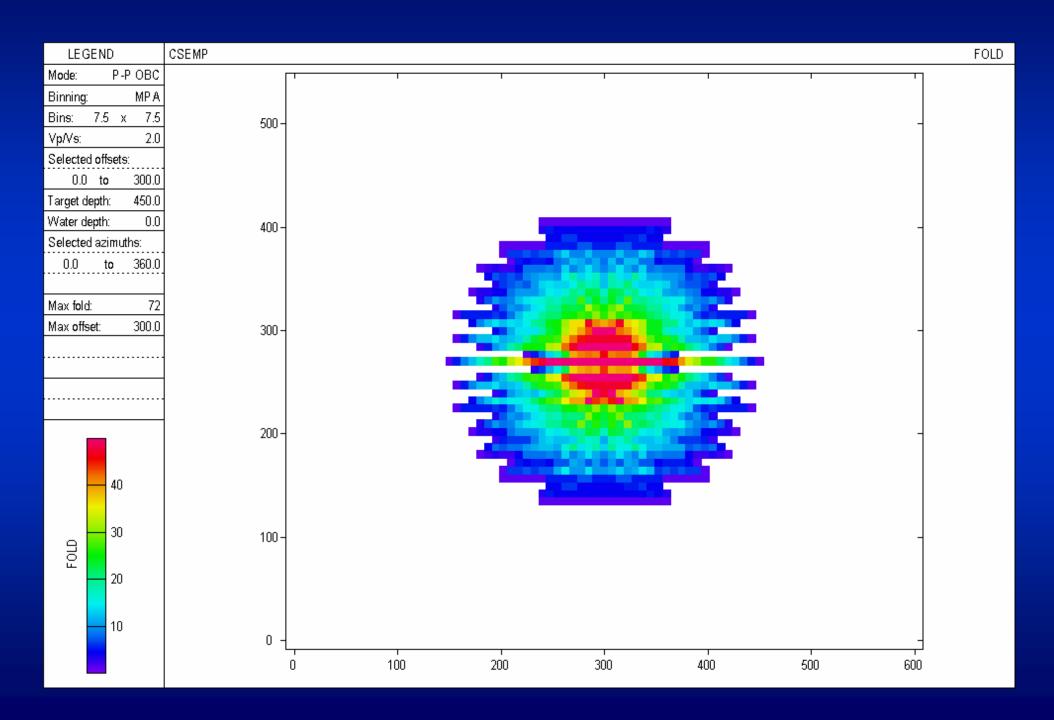
## Cemented 3C geophone cable for 3D VSP ENGC monitoring program



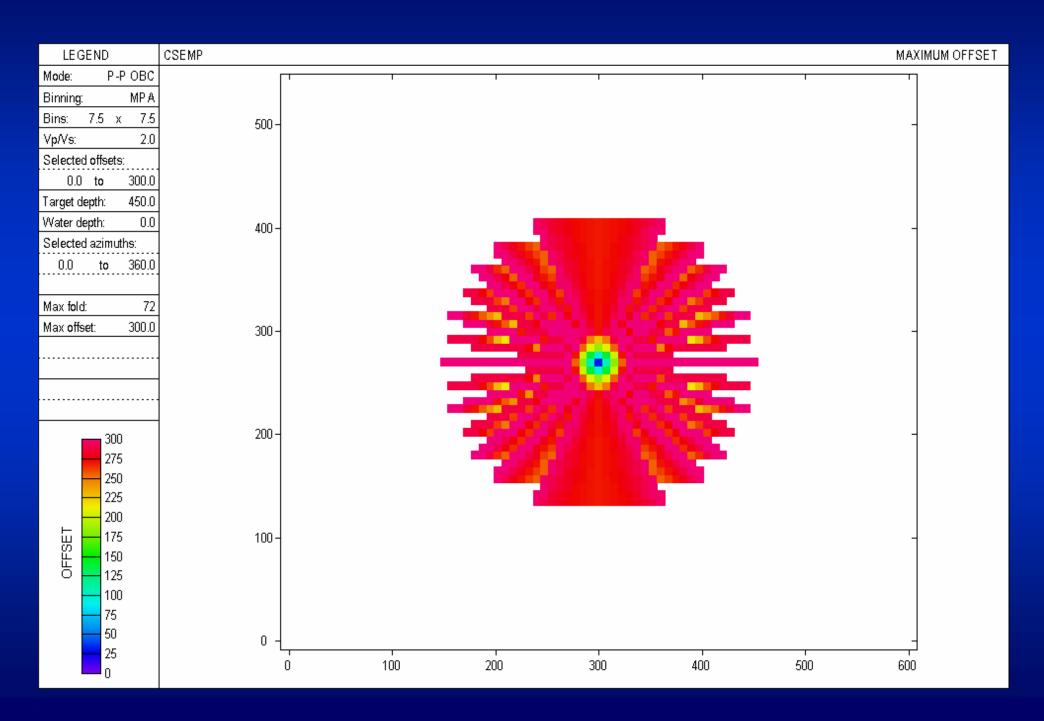
## 3-D VSP Geometry



### 3-D VSP P-P fold



#### 3-D VSP P-P max offset



## Monitoring enhanced oil recovery and CO<sub>2</sub> storage in Pembina field

- Pilot CO<sub>2</sub> injection to enhance oil production from Cardium zone at 1600 m depth
- Time-lapse 3C-2.5D surface seismic surveys
- Vertical 8-level 3C geophone cable cemented into observation well
- Synchronous surface seismic and 3D VSP surveys using vertical cable
- Passive seismic recording using vertical cable, between time-lapse surveys
- Surface tiltmeter installations
- Start early 2005

## Geophysical equipment

#### **STARRS**

Seismic Technologies for Advanced Research in hydrocarbon Recovery and carbon Storage)

Alberta Innovation and Science Corporate donor ?Western Economic Partnership Agreement

Supported by the Institute of Sustainable Energy, Environment and Economy, University of Calgary (ISEEE)

#### STARRS infrastructure

- Multicomponent seismic recording system and field support
- VSP cables
- GPS systems
- Electrical resistivity imaging system
- Borehole conductivity system
- Tiltmeters

### STARRS research opportunities

- Geological storage of CO<sub>2</sub>
- SAGD
- In-situ heavy oil upgrading (AIF Centre)
- Natural gas from coal
- Groundwater and contaminants
- Integration of geophysical & geochemical monitoring technologies
- ?Acid gas disposal