

The 2018 CREWES VSP survey: FWI of the accelerometer and straight DAS fiber datasets

Matthew Eaid*, Scott Keating, and Kris Innanen

CREWES Sponsors Meeting
December 3rd, 2021

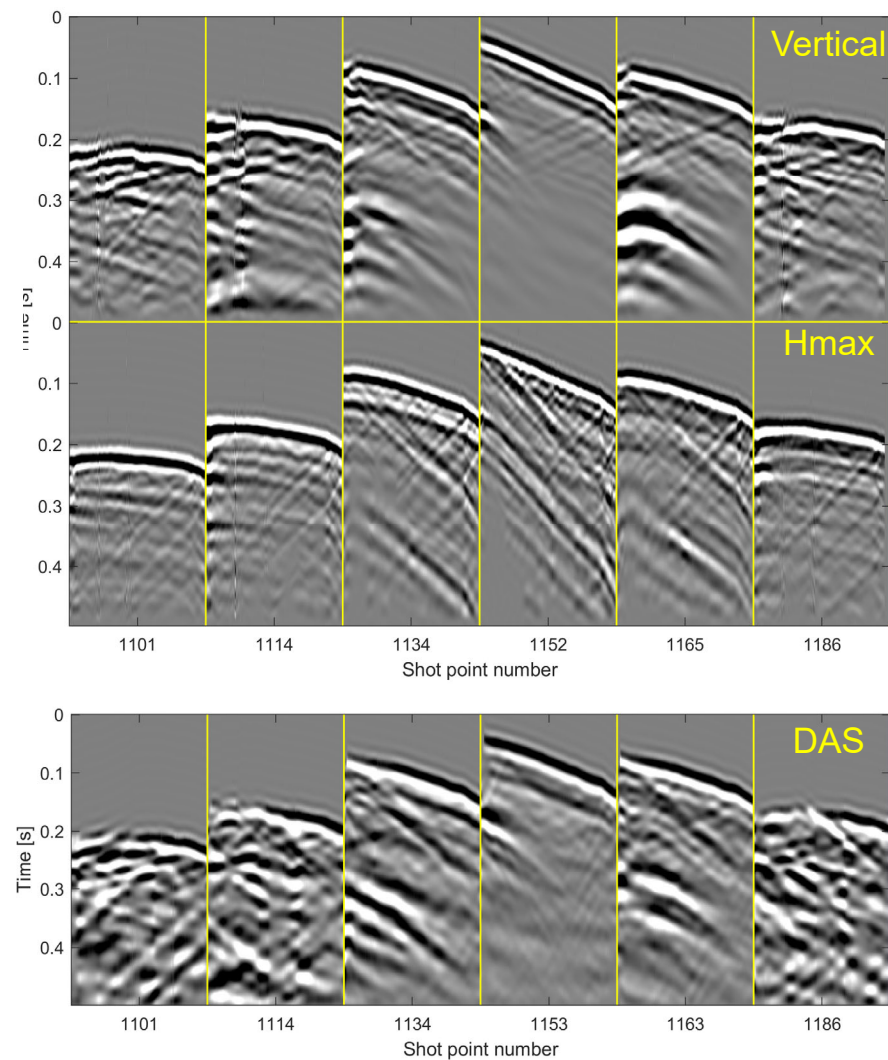
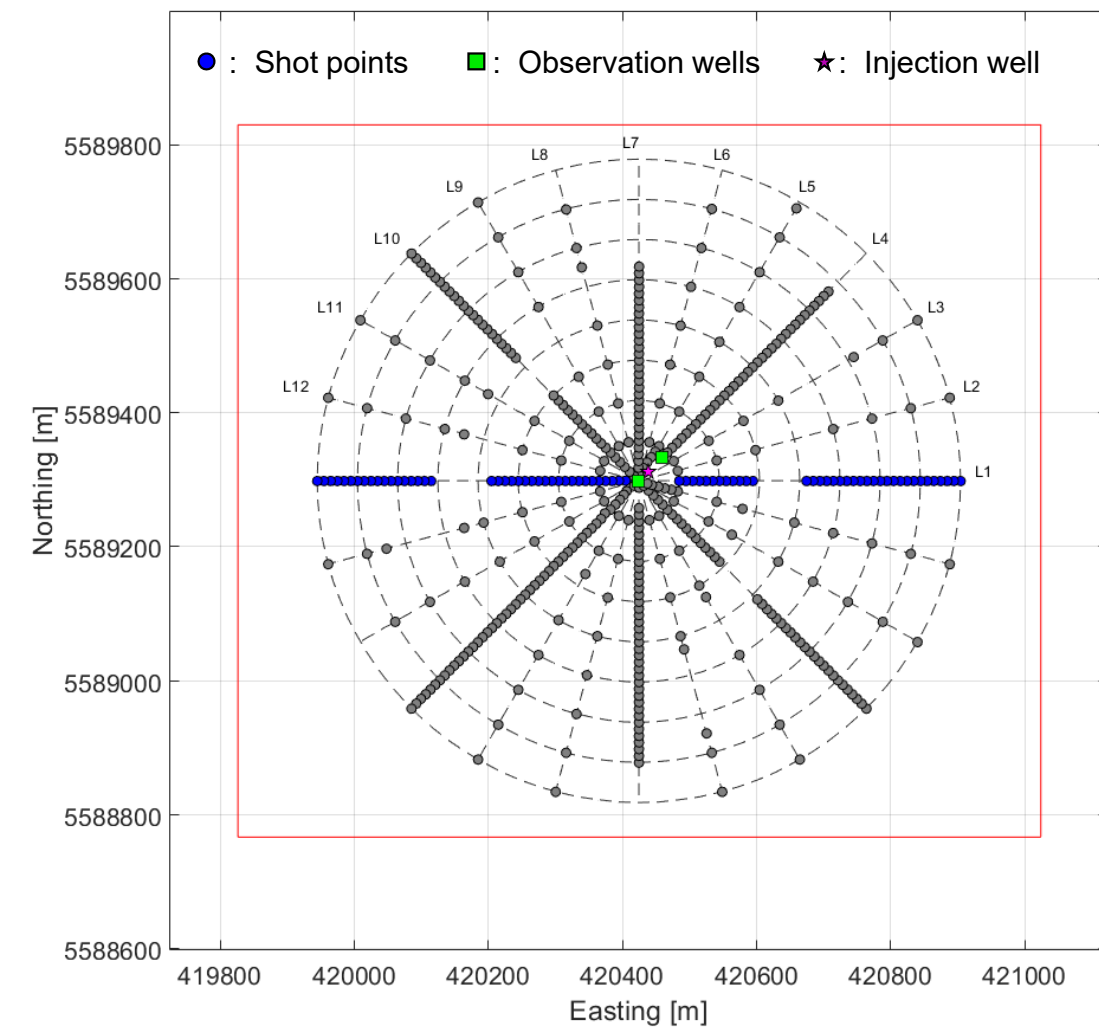


NSERC
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UNIVERSITY OF CALGARY
FACULTY OF SCIENCE
Department of Geoscience

2018 Vertical Seismic Profile



Receiver matrix Observed data

$$\phi = \frac{1}{2} \|\mathbf{R}\mathbf{u} - \mathbf{d}\|_2^2$$

Modeled wavefield

Back-propagated adjoint wavefield

$$\frac{\partial \phi}{\partial \mathbf{m}} = \left\langle \frac{\partial S}{\partial \mathbf{m}} \mathbf{u}, \lambda \right\rangle$$

Forward propagated wavefield

Forward wavefield propagation

$$\mathbf{S}\mathbf{u} = \mathbf{f}$$

Reverse wavefield propagation

$$\mathbf{S}^\dagger \lambda = \mathbf{R}^\mathbf{T}(\mathbf{R}\mathbf{u} - \mathbf{d})$$

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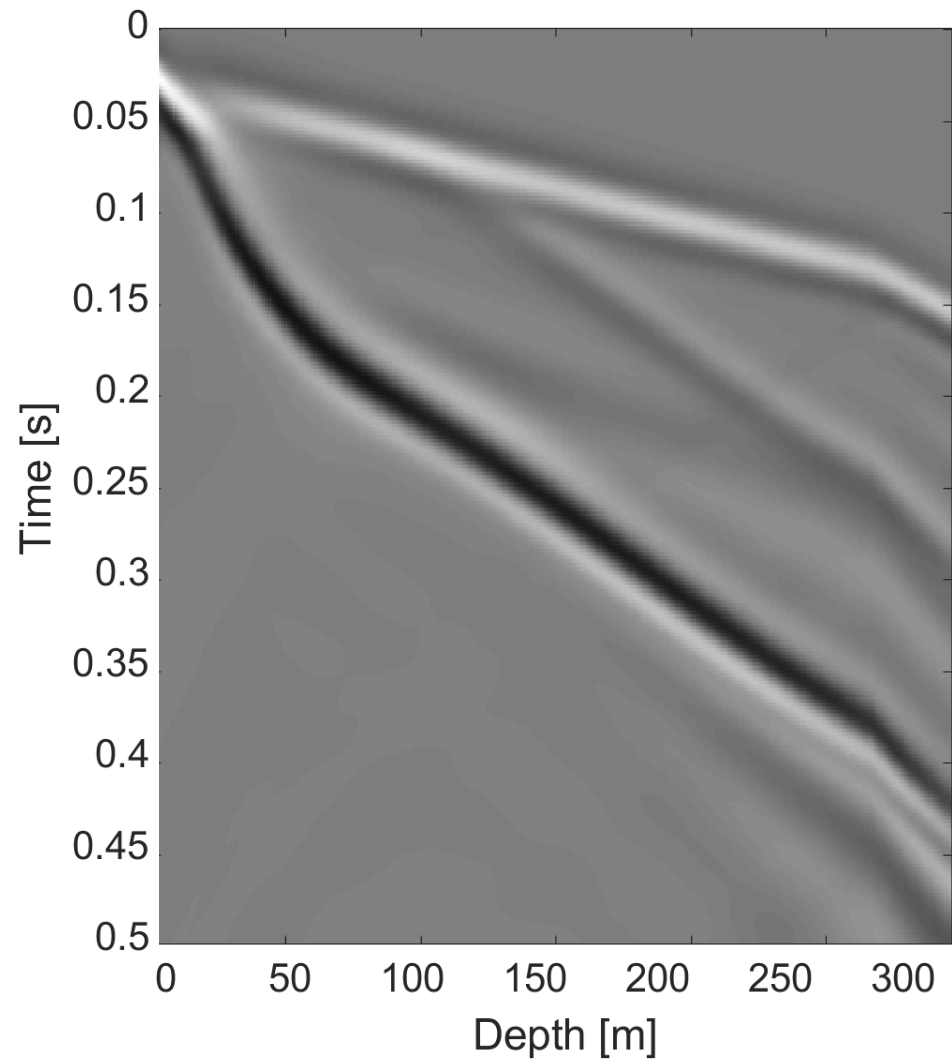
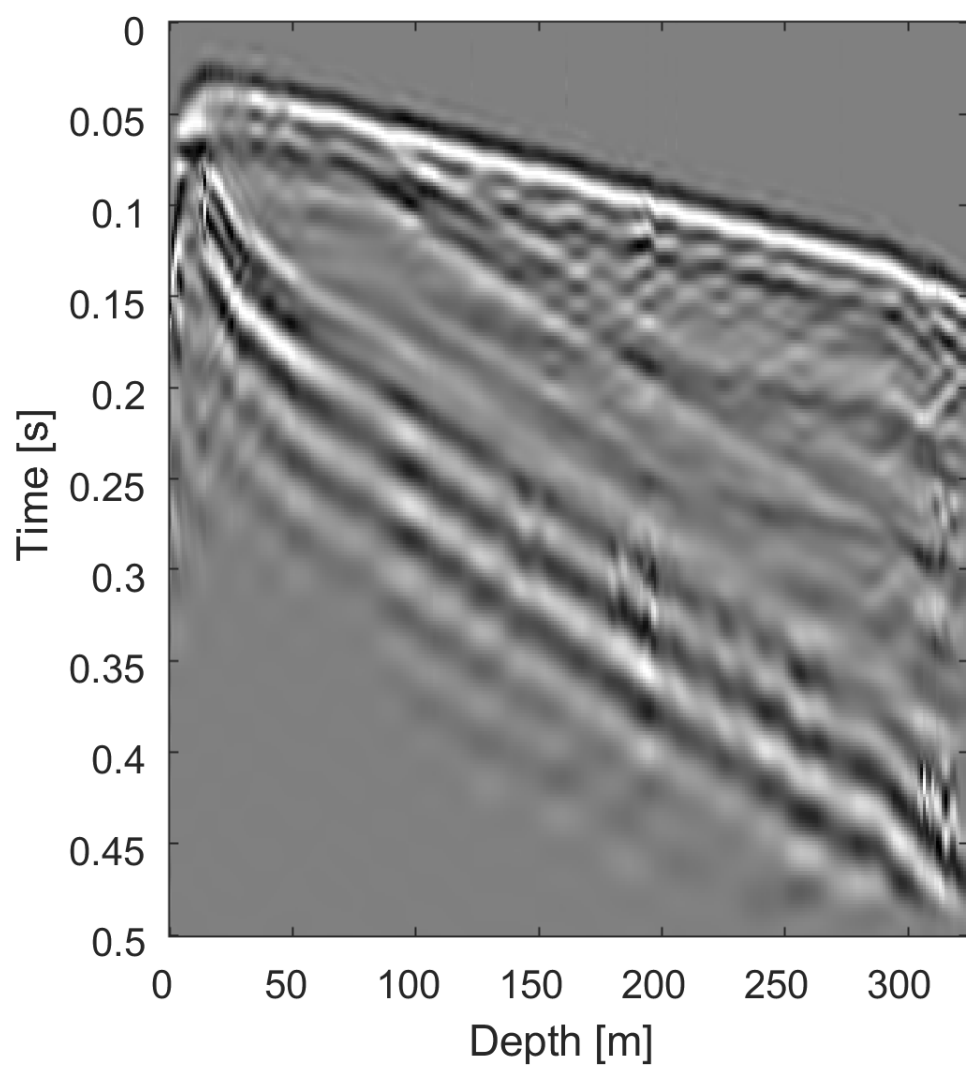
$$\mathbf{S}^\dagger \lambda = \mathbf{R}^\mathbf{T}(\mathbf{R}\mathbf{u} - \mathbf{d})$$

- Unknown source characteristics and complex near surface wave propagation are challenging to model.
- How can prior subsurface information be included in the model parameterization?
- Regularization that improves convergence but is geologically reasonable.

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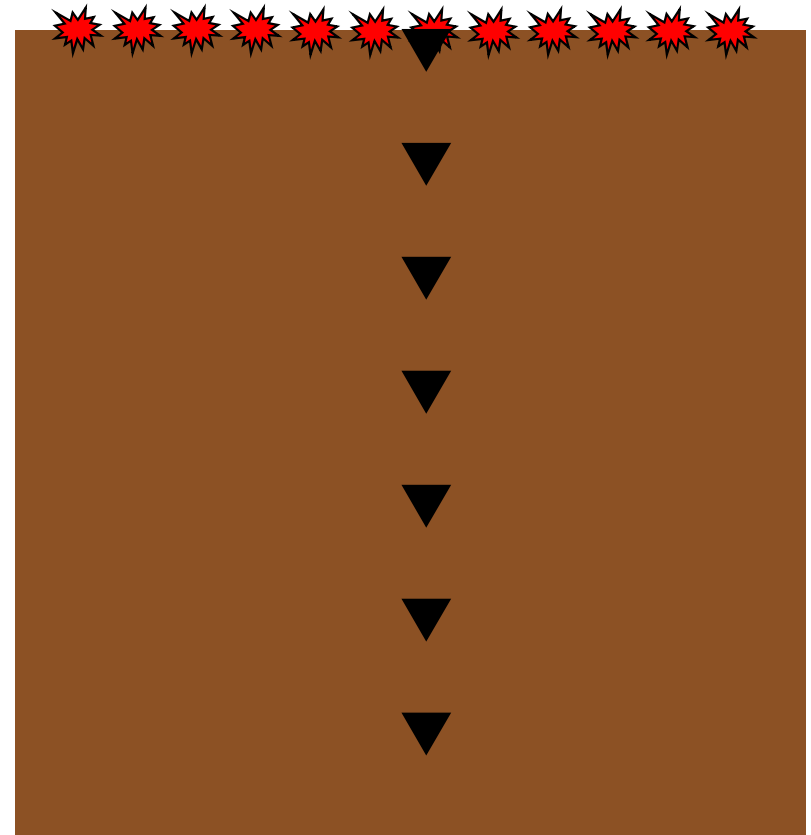
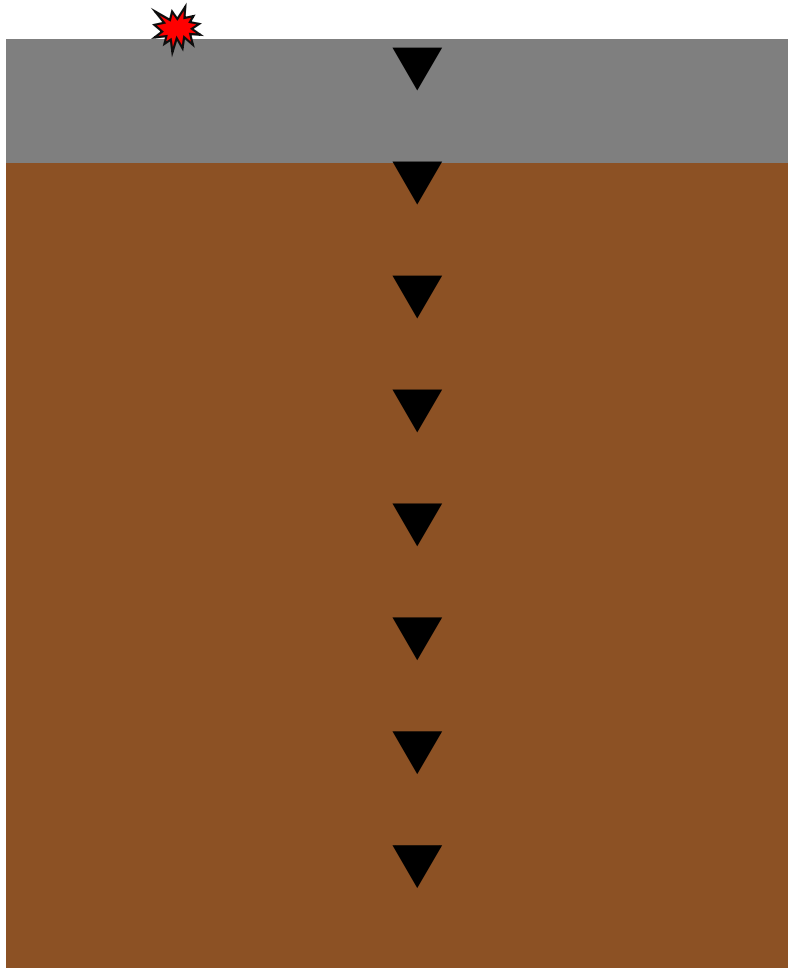


Shot record, 20 m offset



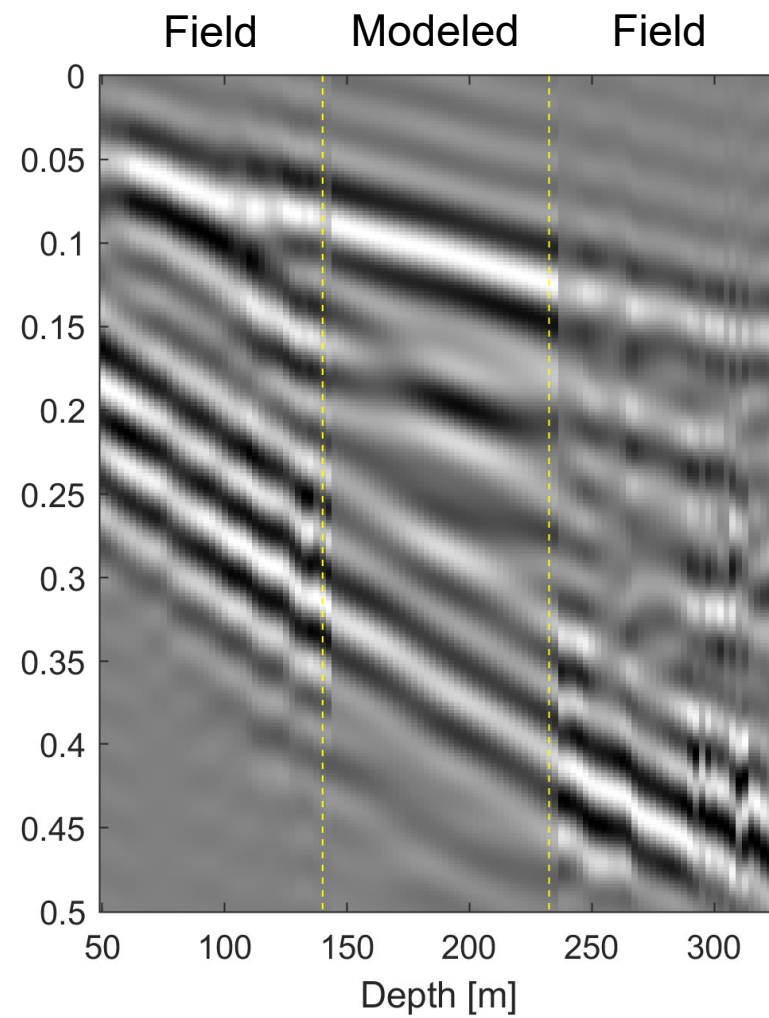
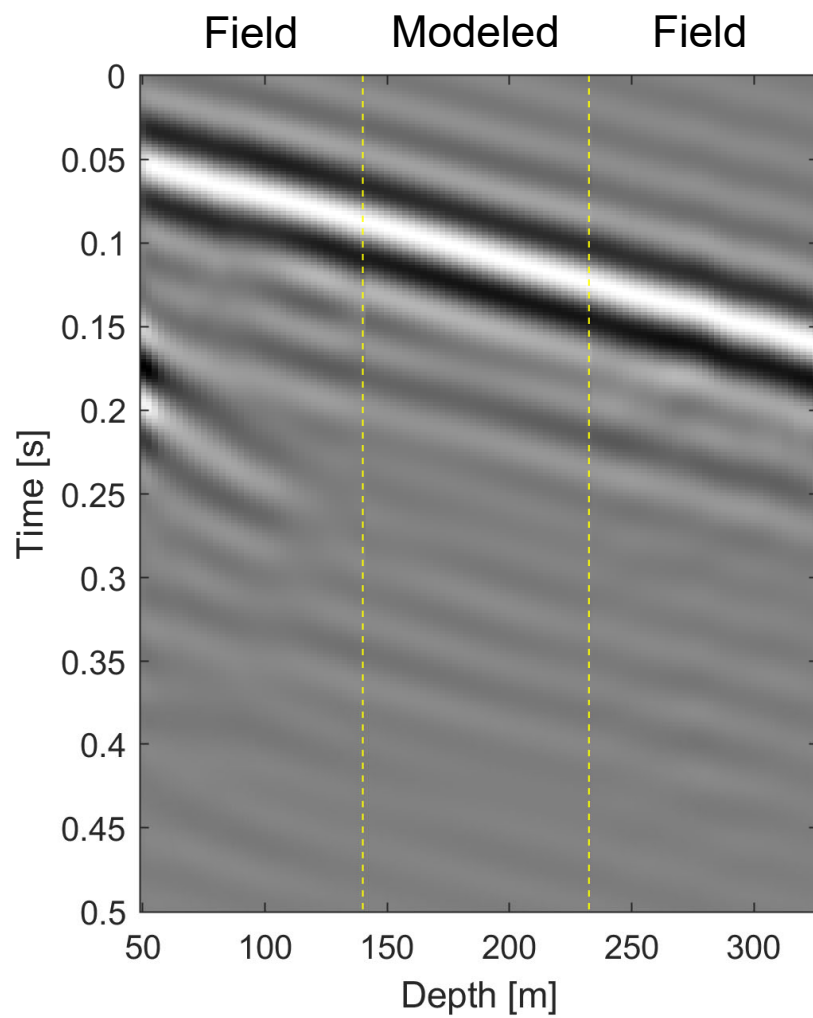


Effective Sources





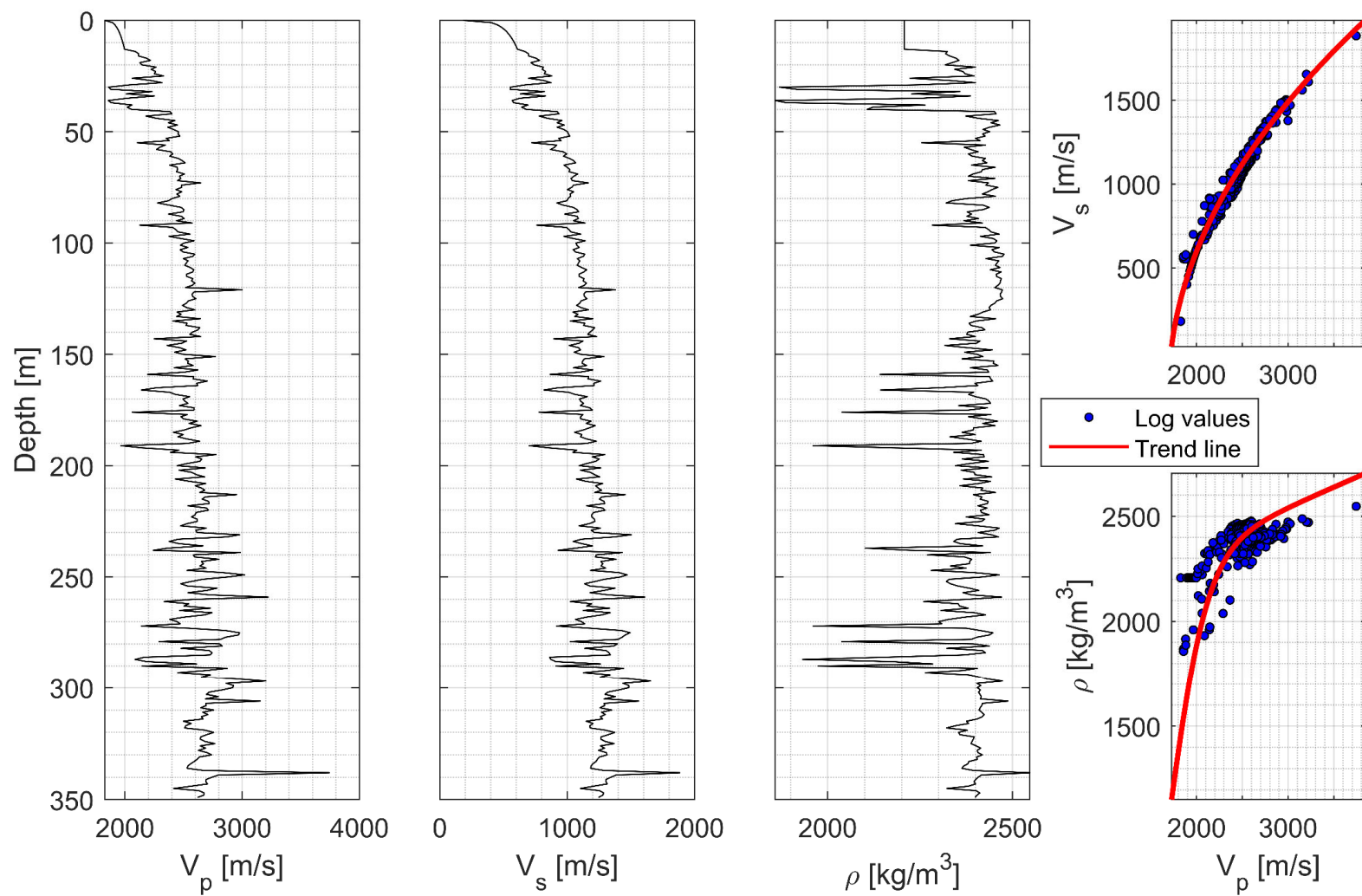
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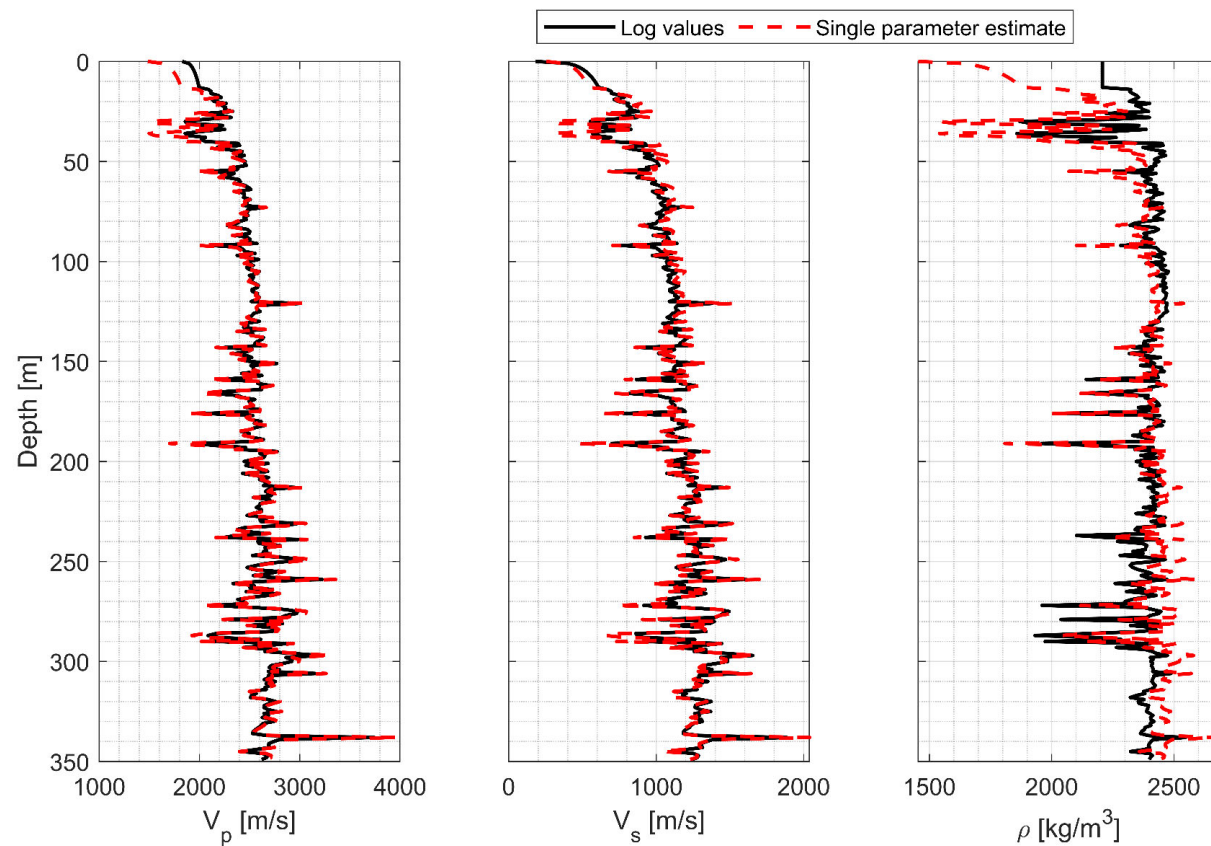
Model parameterization





Model parameterization

- Strong interparameter relations suggest subsurface can be characterized by single parameter.
- Metric chosen is distance along the three parameter trendline computed through nonlinear regression.
- More parameters could be used to encapsulate more variance or describe CO₂ induced changes.



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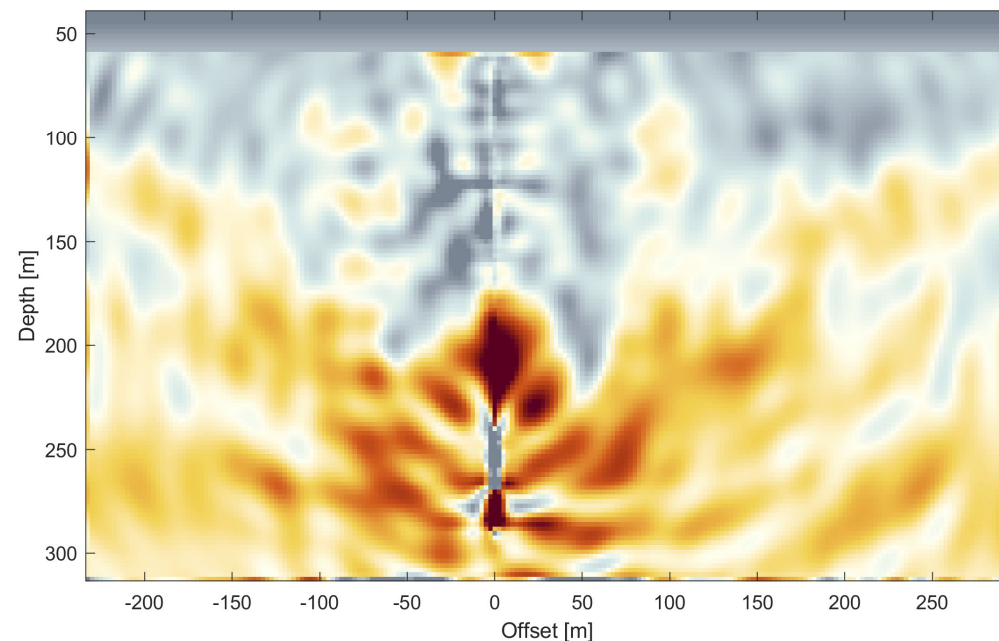
Accelerometer data inversion

Strong data influence makes region around well disproportionately sensitive

Source and receiver-related artifacts can occur if data fit is only inversion criterion

We introduce a layer-promoting regularization term as an additional inversion objective

This helps restrict consideration to more reasonable models





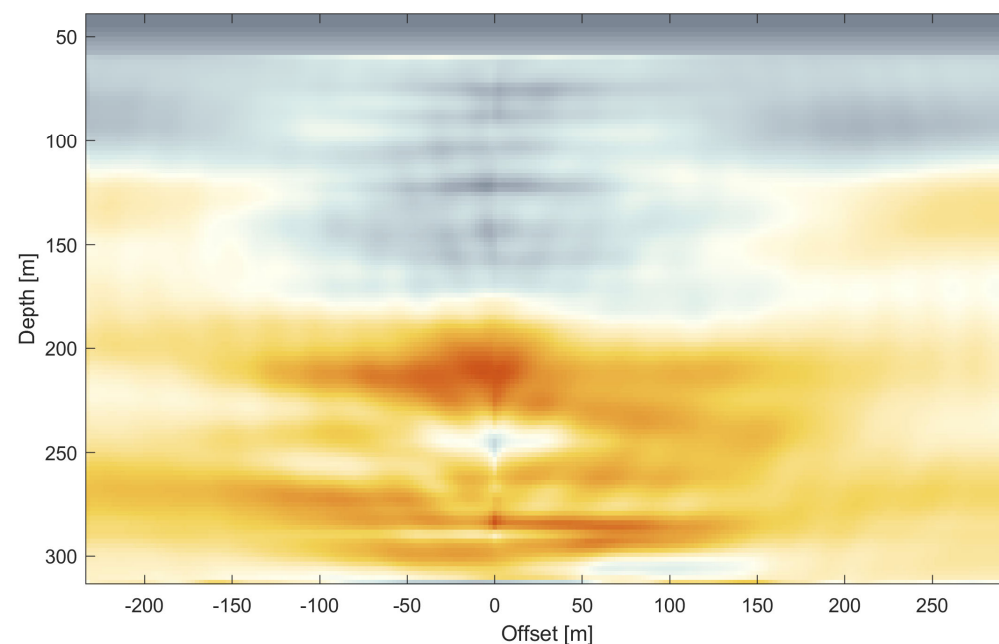
Accelerometer data inversion – Regularization

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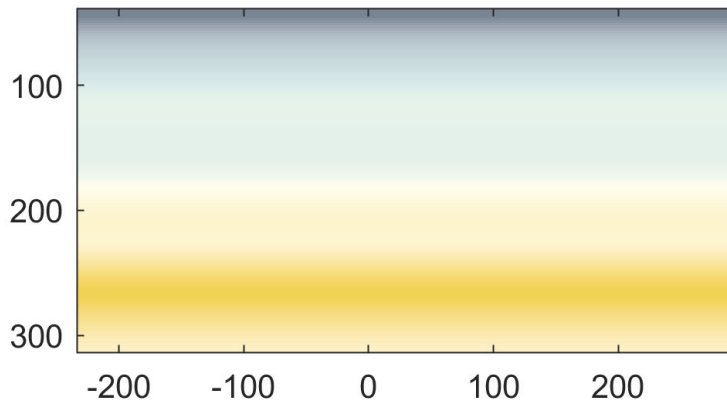
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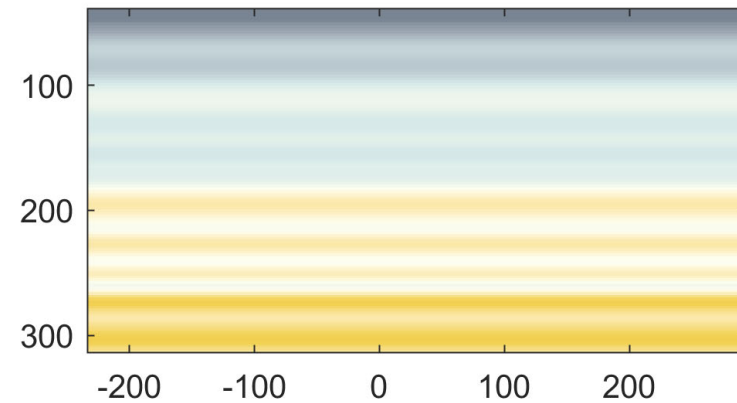


DAS data inversion – Model regularization tests

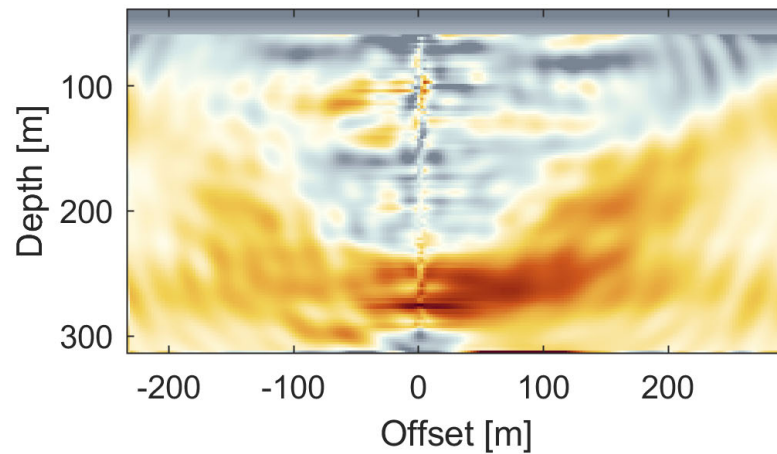
Starting Model



Smoothed Log



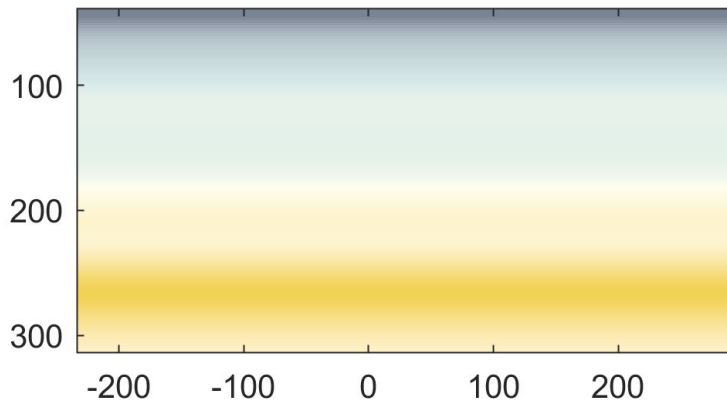
Under-regularized



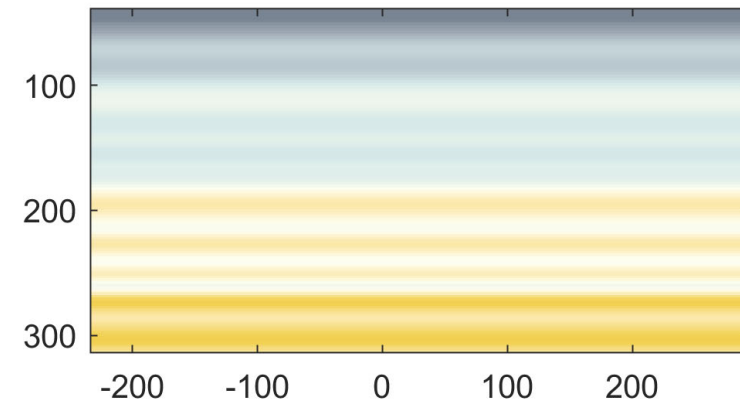


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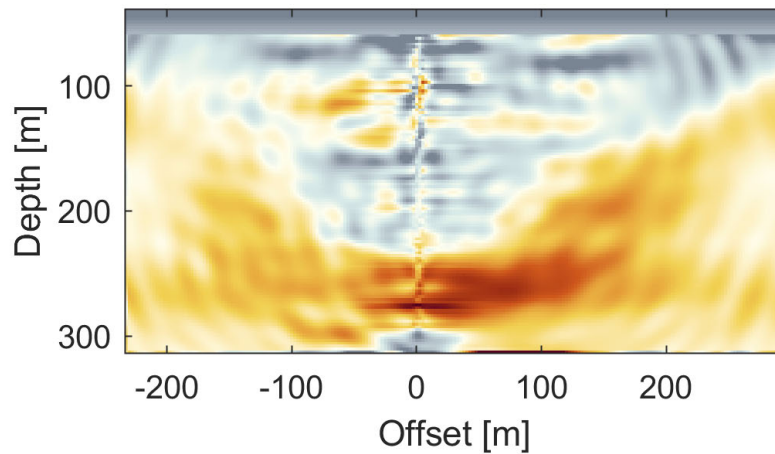
Starting Model



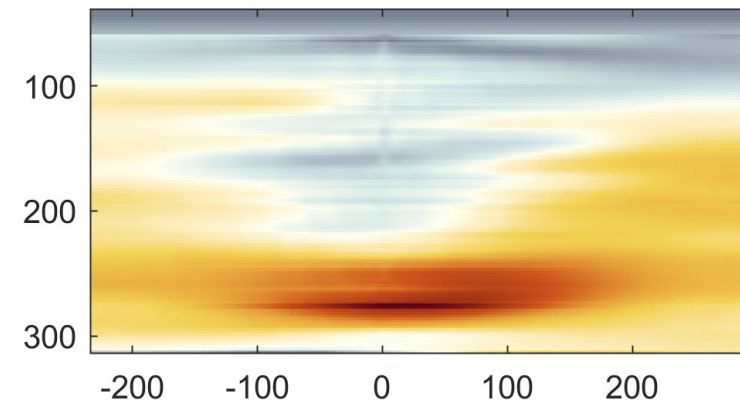
Smoothed Log



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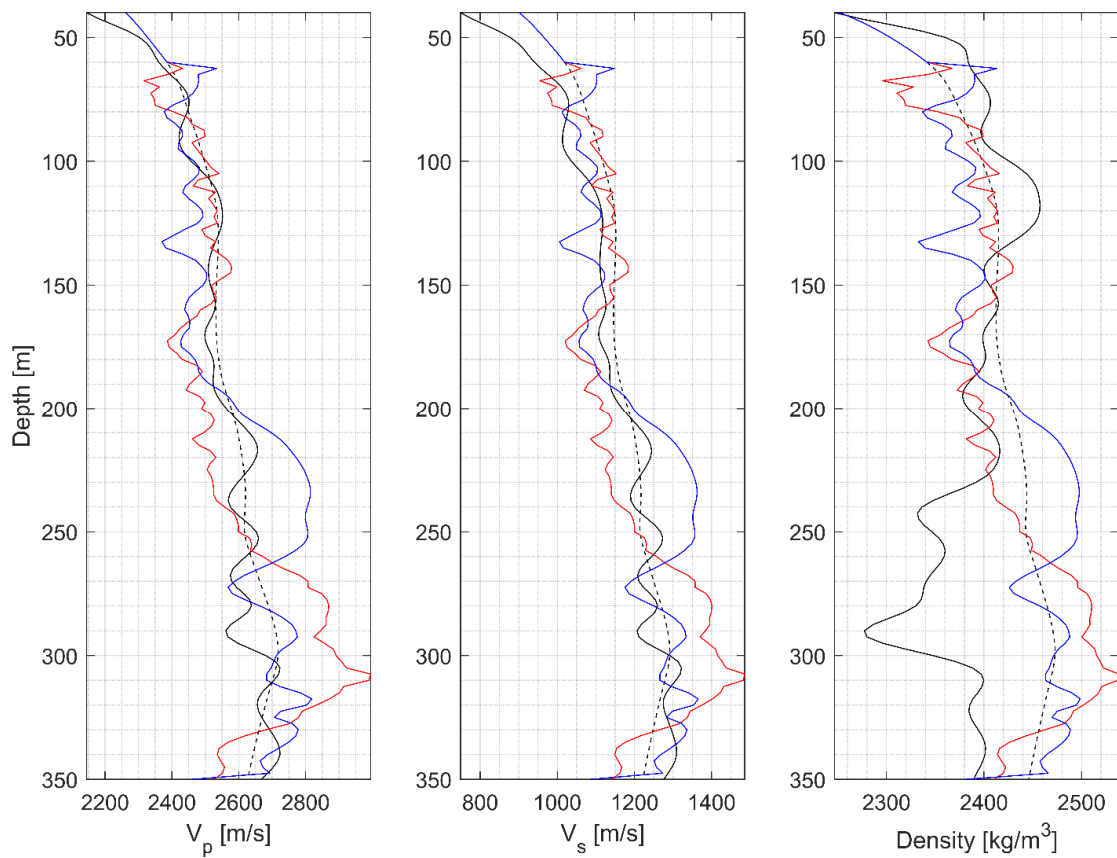
Regularized



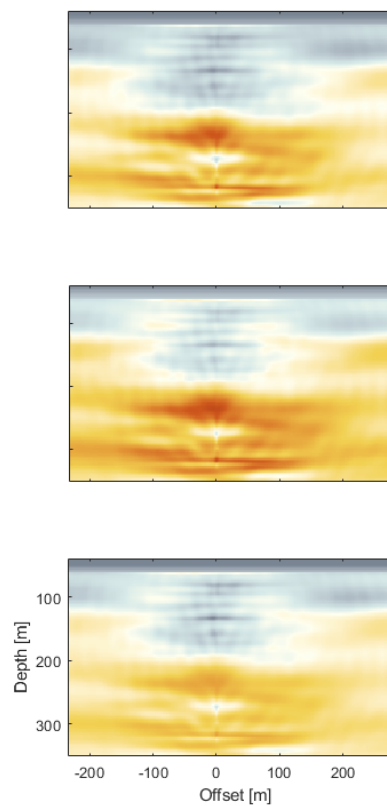


DAS and accelerometer data inversion – Comparison

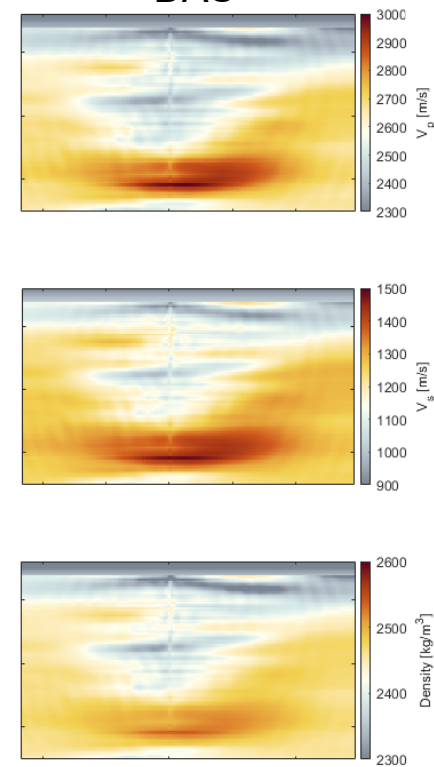
----- Initial — Smoothed Log — DAS — Accel.



Accelerometer



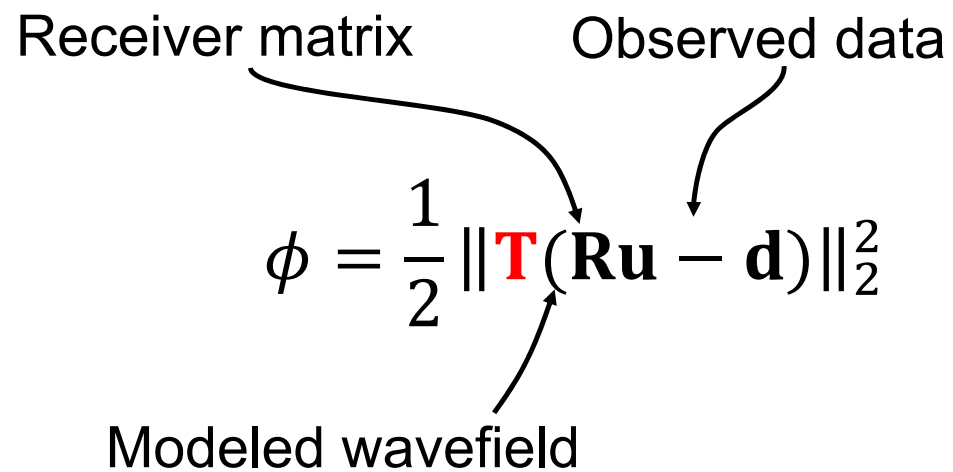
DAS



Receiver matrix Observed data

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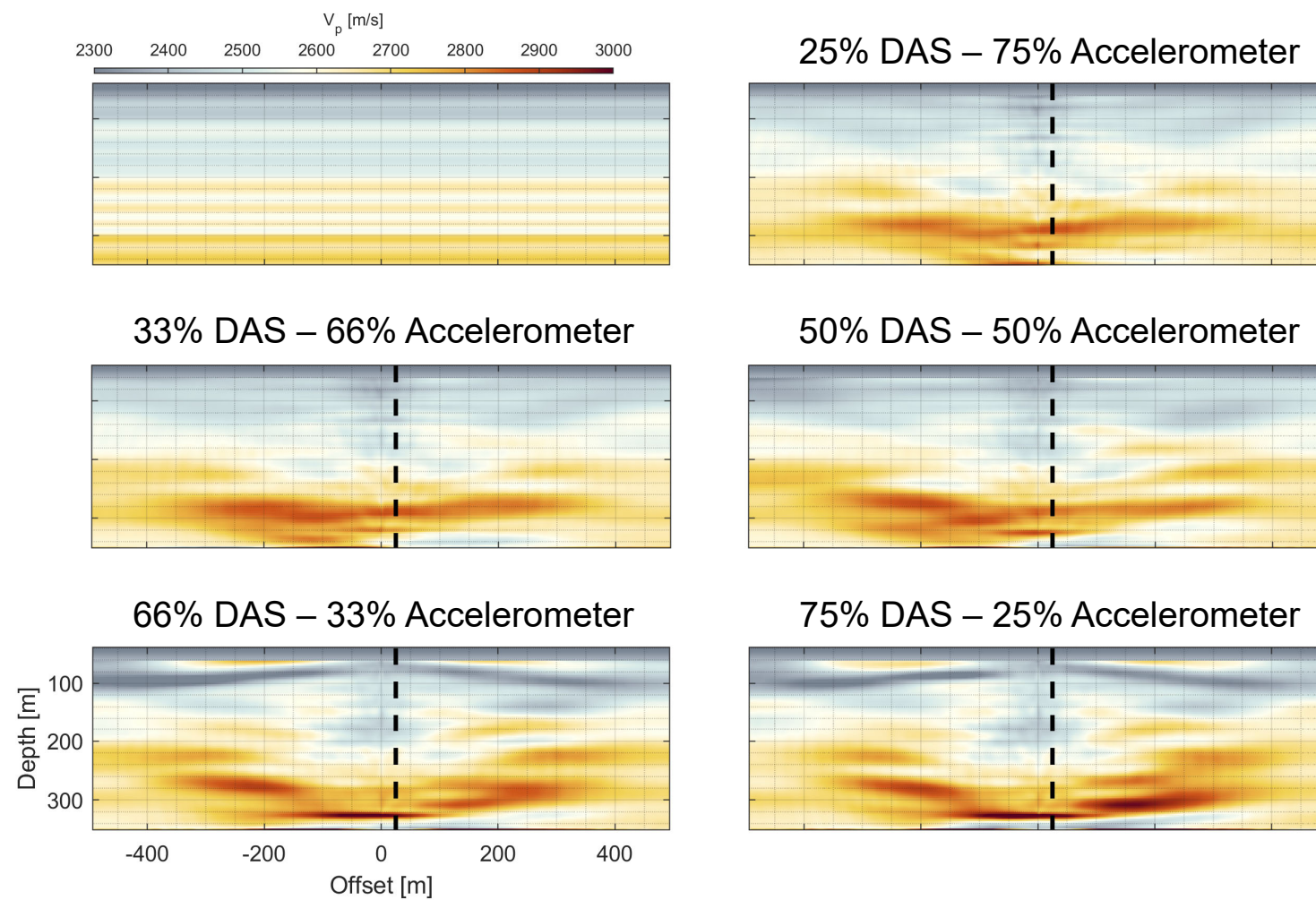
Modeled wavefield



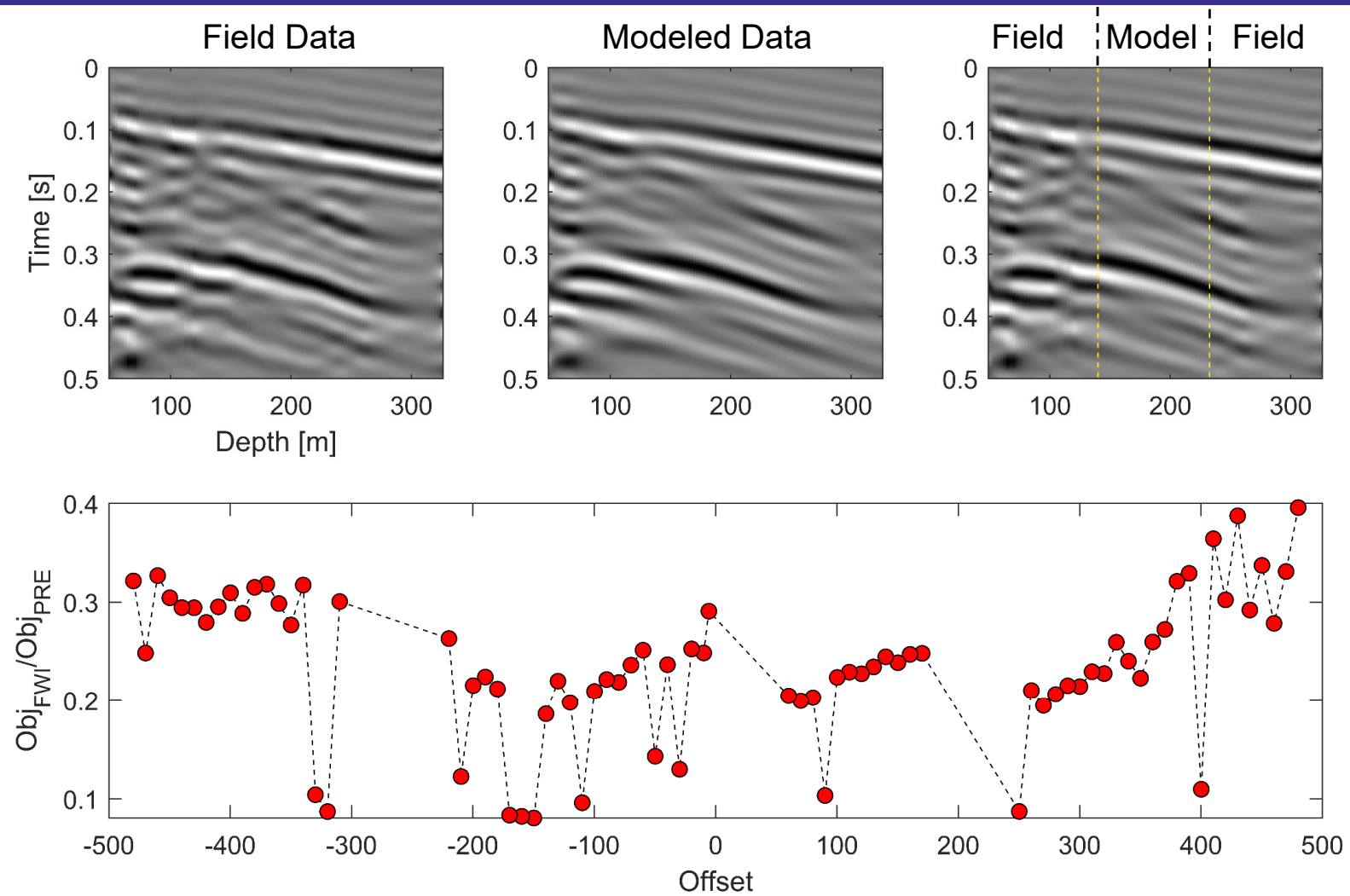
$$T_{ii} = \begin{cases} 1 - \tau_D & \text{for accel.} \\ \tau_D & \text{for DAS} \end{cases}$$



FWI DAS-Accelerometer tradeoff results



DAS data inversion – Data fit





Conclusions

- Three key strategies developed for FWI convergence:
 1. Effective source estimation
 2. Log based parameterization
 3. Layer based regularization
- Combined DAS-Accelerometer inversions provide good baseline models and strong data fit.
- Baseline models developed that could support time-lapse FWI at the Field Research Station



Acknowledgements

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- Junxiao Li

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