

Time-lapse analysis of CaMI.FRS CO₂ VSP data

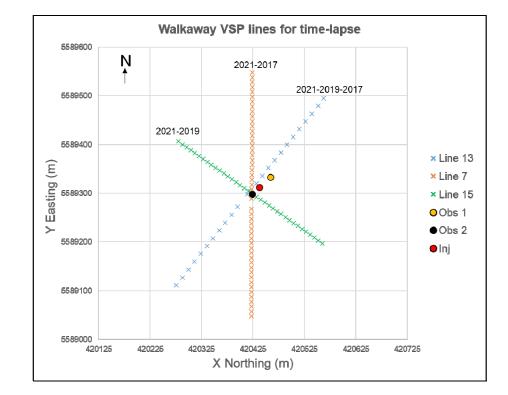
Brendan Kolkman-Quinn¹, Don Lawton^{1,2}, and Marie Macquet² ¹CREWES, ²Carbon Management Canada

CREWES Sponsors Meeting 2021 10:20 on Dec 3rd



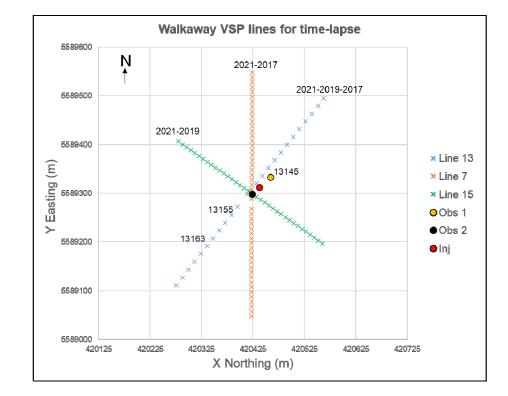
Highly repeatable walk-away lines used for time-lapse

- 3 walk-away VSP monitoring lines chosen for time-lapse VSPs
- Line 13 (NE-SW) runs parallel to injection well, observation wells, and typical 2D surface acquisition line
- Line 13 used to design time-lapse compliant processing workflow for CaMI.FRS VSP data



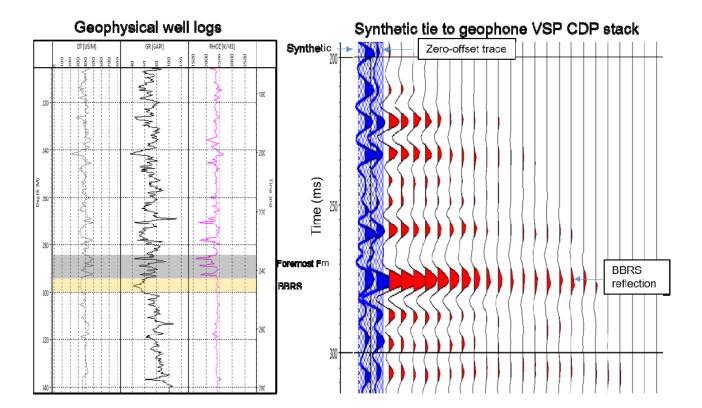
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Seismic behaviour of BBRS reservoir

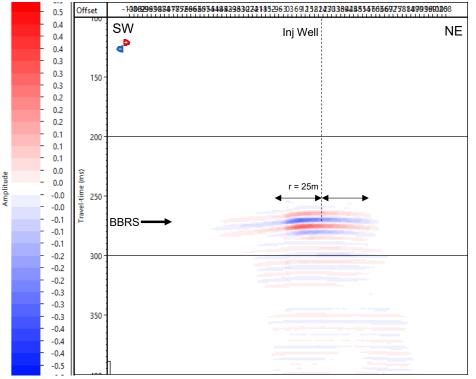
• Foremost Fm coals & shales cause high reflection amplitude at Basal Belly River Sandstone (BBRS) reservoir top



4

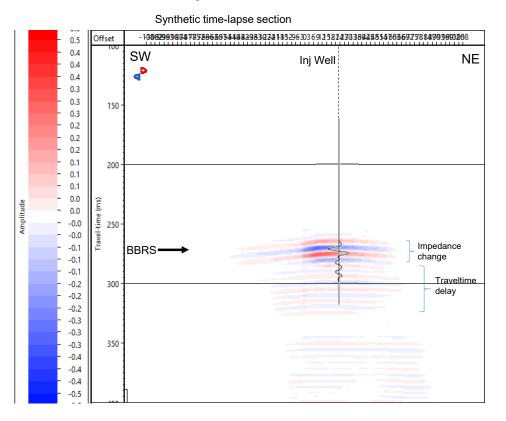
CO2 causes a 'trough' anomaly due mainly to Vp reduction

- Matlab VSP forward model (created by Marie Macquet using CaMI.FRS reservoir modeling by Seyed Jafari Raad)
- 29t (4 year) anomaly has radius ~25m, diameter ~50m
- Diffuse edges, resolution limits, noise, will complicate delineation of plume.
- Higher fold at zero offset causes asymmetrical amplitude distribution (for symmetrical anomaly)
 Synthetic time-lapse section

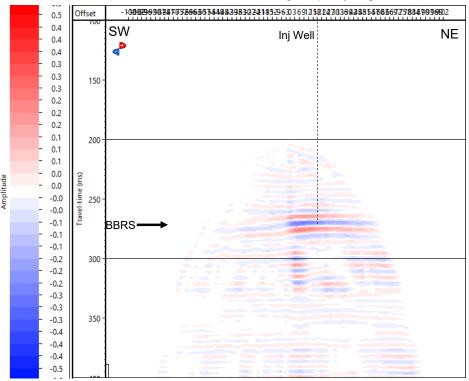


Forward modeling effects that may obscure the CO_2 anomaly

- Two-way time delay from ~5% average velocity reduction = 0.2ms
- Concern: After static corrections, monitor and baseline first breaks differ within +/- 0.25ms
- Random static errors of +/- 0.25ms do not significantly affect the synthetic anomaly, +/- 0.5ms begin to cause significant residuals. Filtering the monitor dataset also introduces residuals.



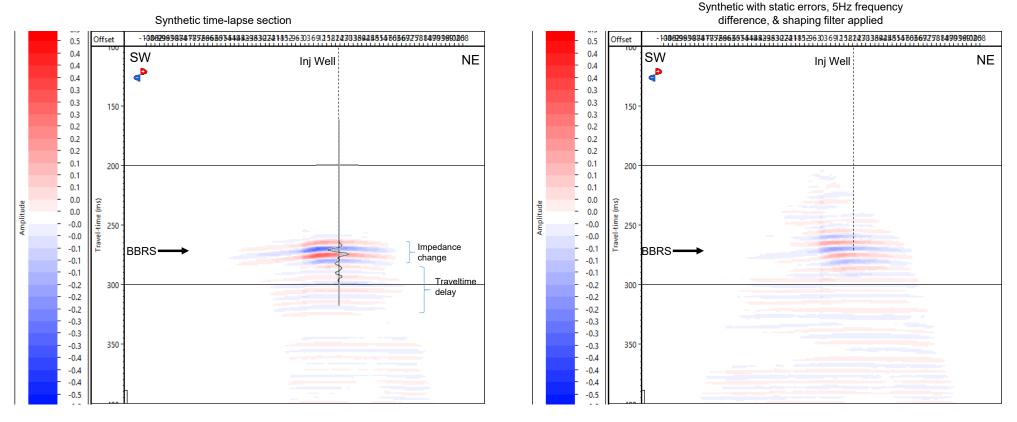
Synthetic with +/-0.5ms random static errors, high cut filter to trim ~5Hz off the high frequency range



6

Shaping filtering 'noisy' monitor data does weaken the anomaly

- · Shaping filter, resolved much of the artificial residuals, but also negatively affected the anomaly's amplitude
- This indicates that in real data, the anomaly may be negatively affected by the shaping filter

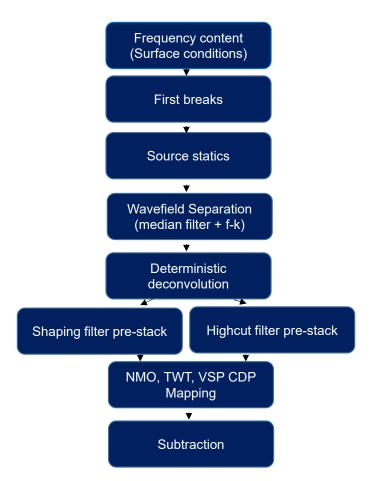


- 3-component data rotation removed (1C only)
- 2 mean-scaling steps removed
- Exponential gain, f-k filter, median filter removed from stack process
- RMS amplitude normalization removed from cross-equalization (no longer necessary)

Standard VSP workflow pared down to essentials



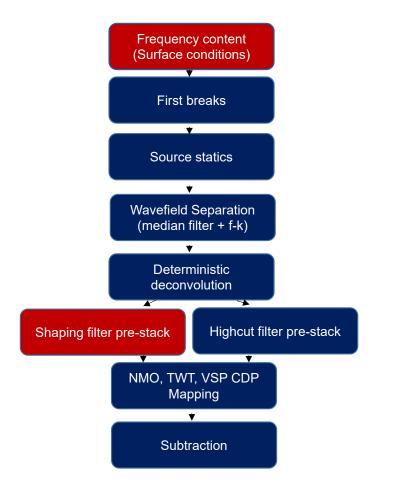
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- Simple, efficient workflow without unnecessary amplitude alterations



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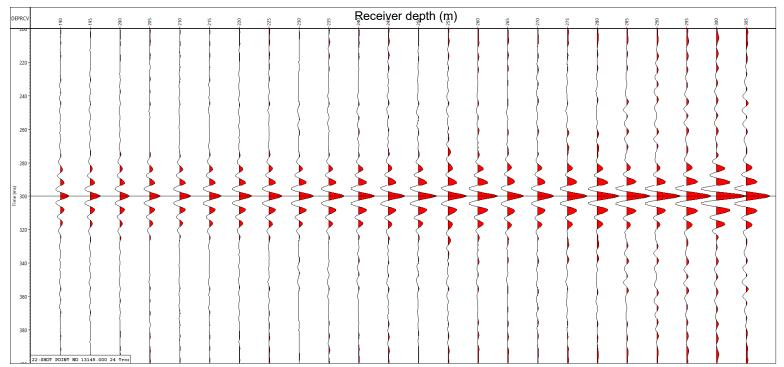


- 2 mean-scaling steps removed
- Exponential gain, f-k filter, median filter removed
- RMS amplitude normalization removed from cross-equalization
- Simple, efficient workflow without unnecessary amplitude alterations
- Surface conditions and shaping filter introduce uncertainty



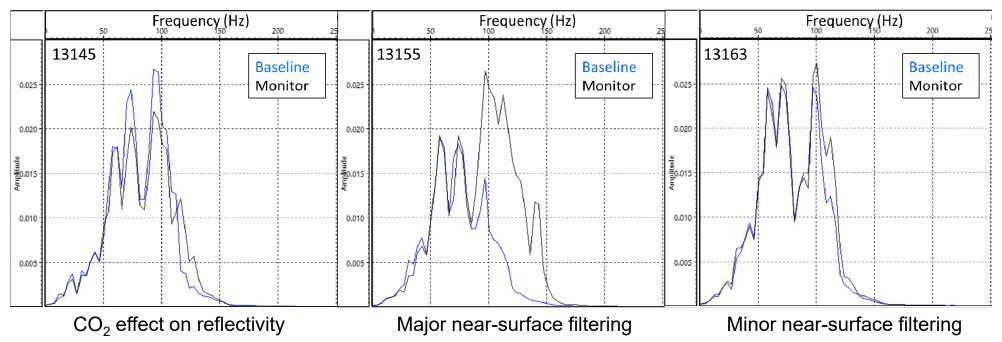
Deconvolution corrects for amplitude differences

- No scaling applied prior to deconvolution
- Deconvolution operator contains information about: filtering by the near surface (weather-related), spherical divergence, attenuation, and transmission loss.
- All major scaling needs are achieved in one step during deterministic deconvolution, except additional spherical divergence of reflected arrivals (t¹ correction) and remaining effects of near-surface filtering



Simplified workflow yields directly comparable amplitudes

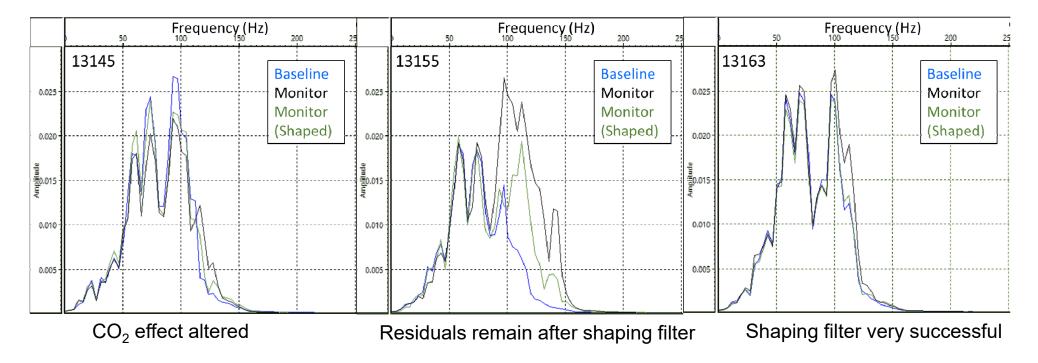
- Deconvolved shot gathers have directly comparable, normalized amplitudes up to 80Hz on average
- Remaining differences caused by different near-surface filtering between datasets, as well as CO2
- Deconvolution can not fully reverse major attenuation and band-limiting effects of near-surface



Cross equalization required to reduce time-lapse residuals

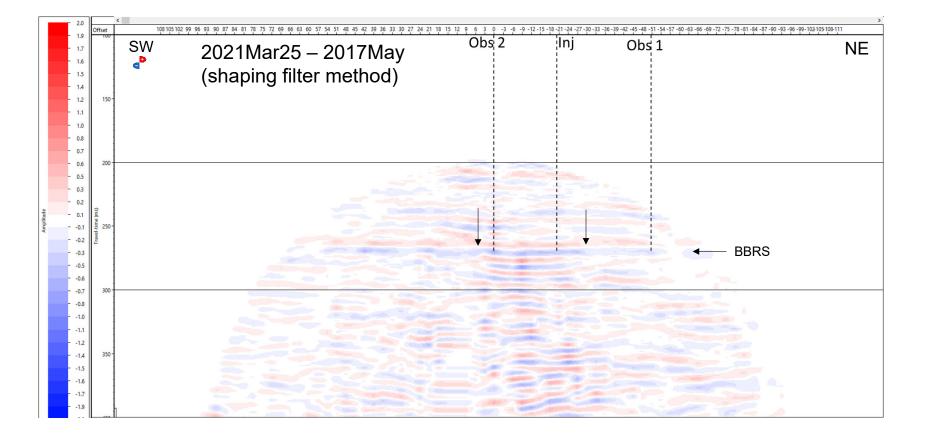
Shaping filter is an imperfect solution to spectrum differences

- Shaping filter acts as a least-squares solution to spectrum differences (Al-Mutlaq and Margrave, 2011)
- Shaping filter unavoidably alters CO2-related amplitude differences
- Minor spectrum differences were resolved easily (13163), major differences were not (13155)



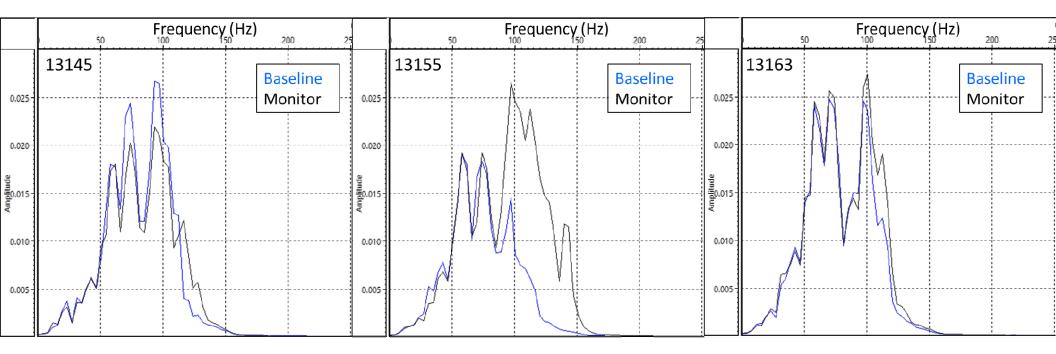
Shape-filter cross-equalization yielded weak CO₂ anomaly

- 2021 March 25th 2017 May time-lapse showed probably CO2 anomaly weakly standing out from background
- Residuals below BBRS too strong to be travel-time delay anomaly



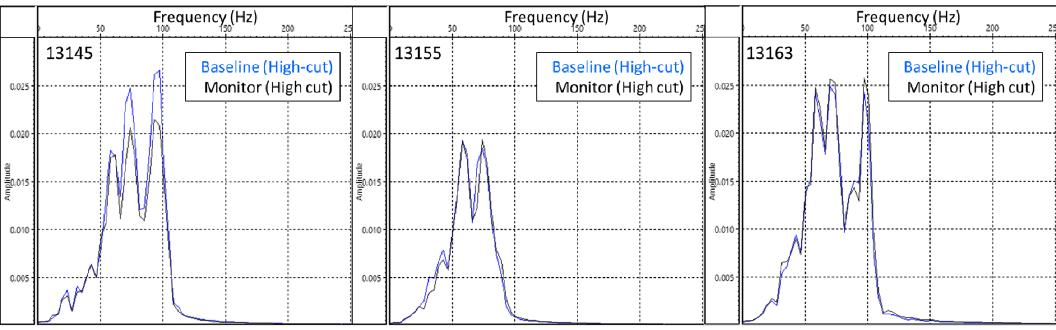
High-cut filter preserved relative amplitudes while limiting bandwidth

• Highcut filters applied to retain frequency bands where amplitudes appeared to match



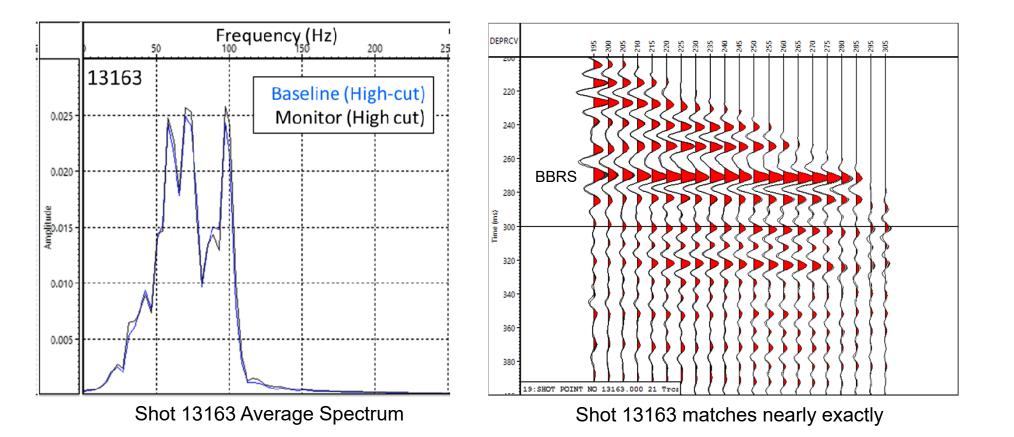
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- Highcut filters applied to retain frequency bands where amplitudes appeared to match
- High frequency data from March 1st, 2021 was easiest to filter down
- Resulted in excellent matches between shot gathers, at the cost of bandwidth



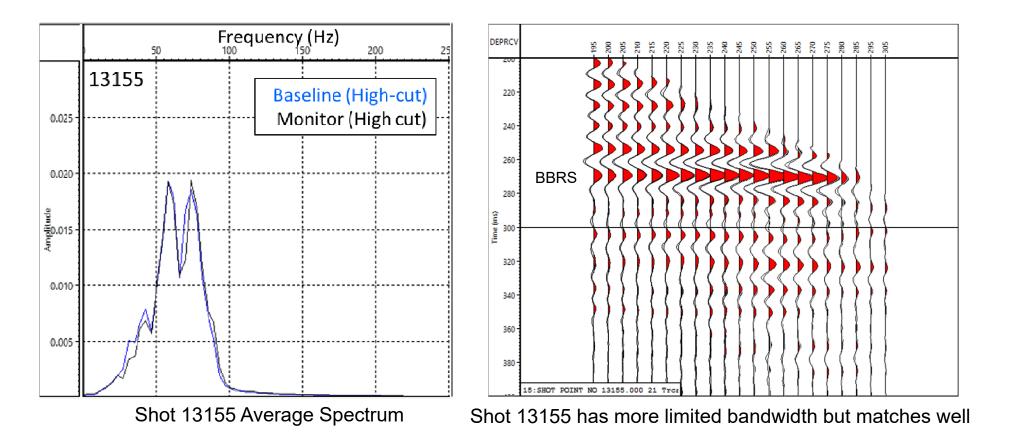
Shot gathers were very similar after high-cut filtering

• Baseline (black) and monitor (red) shot gathers matched very well after simple high-cut filtering



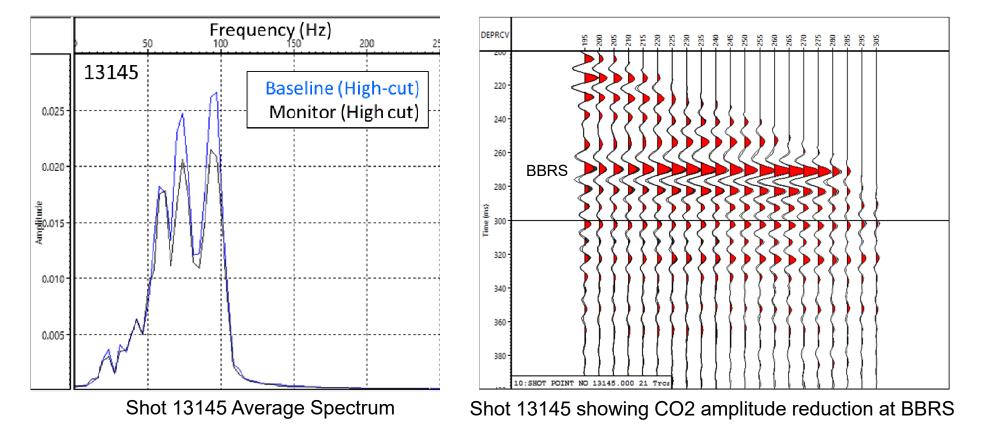
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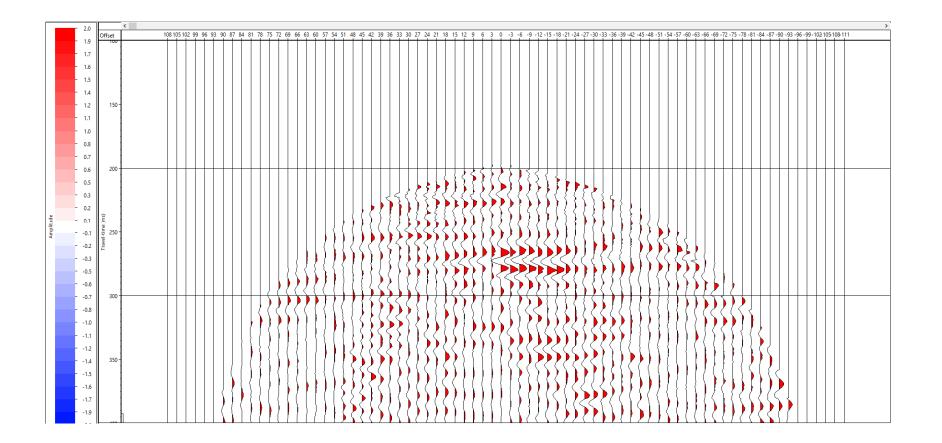


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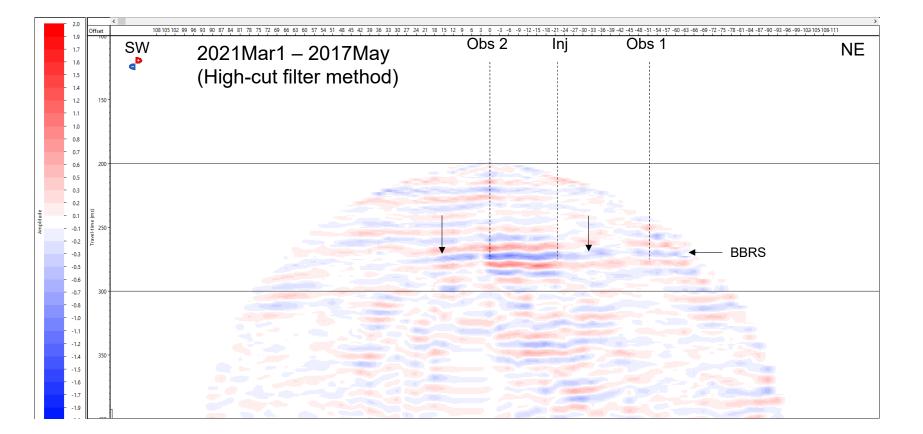
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- · Previously mismatched shots did not need to be removed
- Similar shots retained most of their frequency content



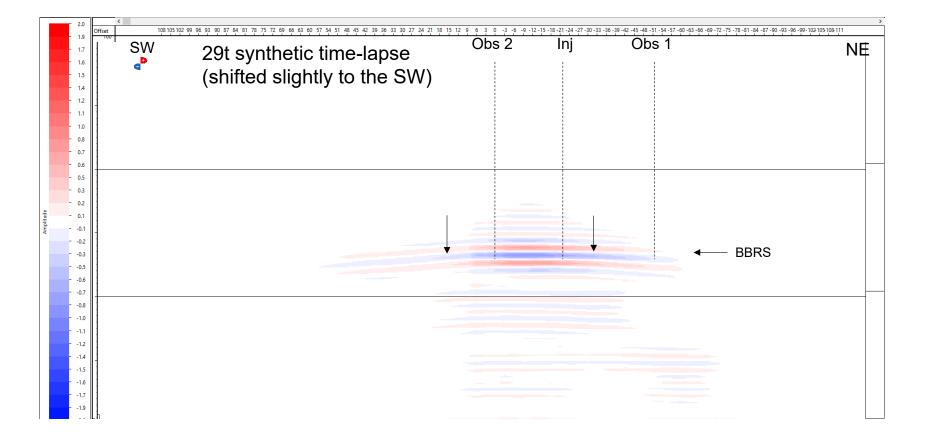
• Time-lapse anomaly clearly evident in stacked data



- Time-lapse anomaly clearly evident in stacked data
- 33t CO2 anomaly interpreted to be 45m-51m in lateral extent, consistent with expectations from modeling

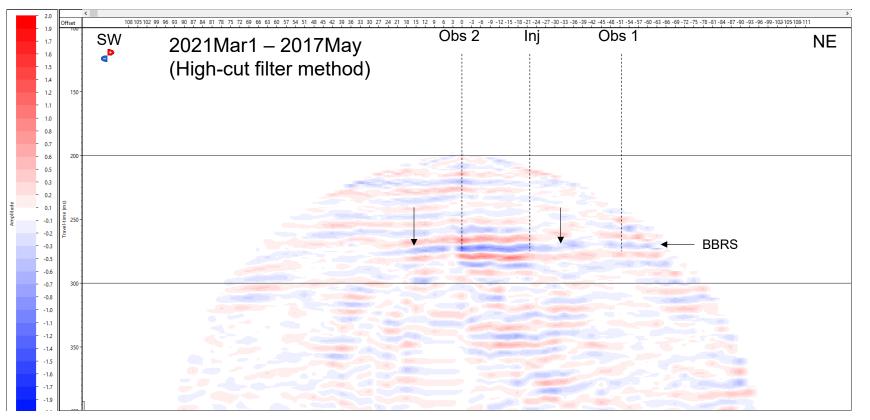


• Modeled CO2 anomaly matches well

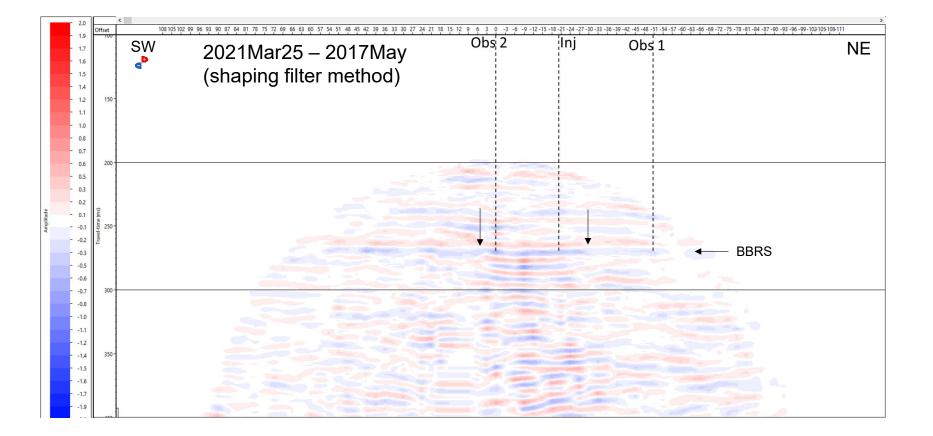


22

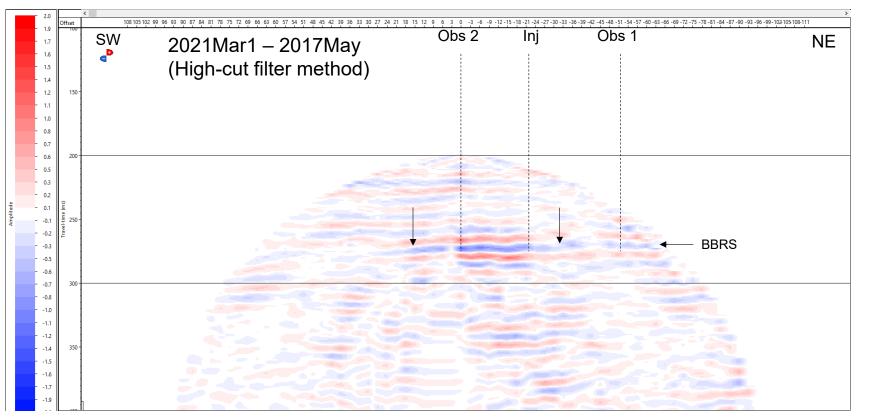
- 33t CO2 anomaly is lower frequency but more distinct than shaping filter result
- Frequency and signal strength declines erratically not gradually with offset due to spatial variability in near-surface filtering effects
- Background residuals still exist, but do interfere less with interpretation



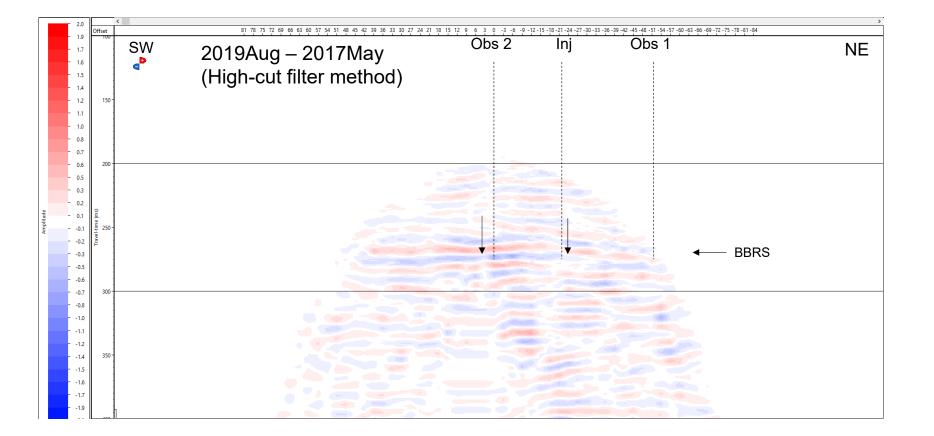
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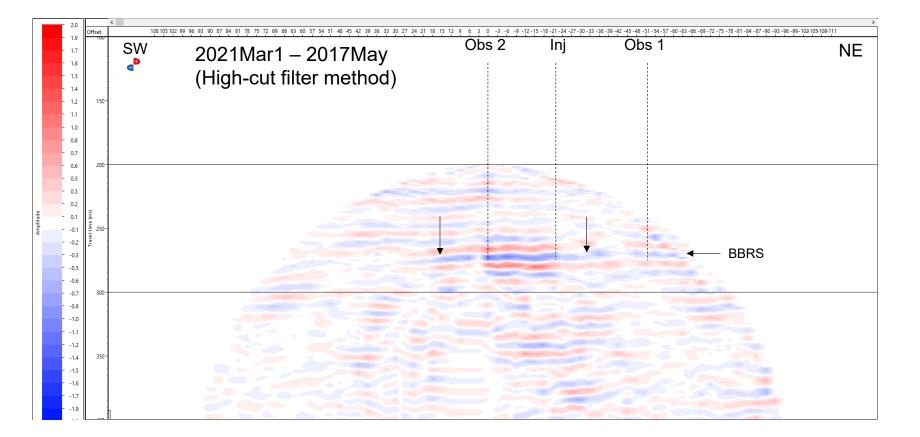
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- 2019-2017 time lapse for 15t plume shows a possible anomaly, but at or below detection threshold

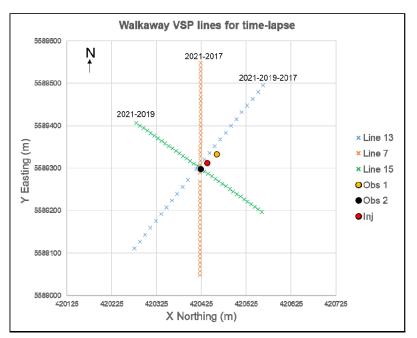


- Modeled CO2 anomaly matches well
- 2019-2017 time lapse for 15t plume shows a possible anomaly, but at or below detection threshold
- CO2 not yet detected at Obs 1 well, supporting interpretation of asymmetric plume around Inj well



Conclusions

- 33t CO2 plume detected with time-lapse VSP, detection threshold established for 10% porosity 300m deep reservoir
- Time-lapse compliant workflow developed for CaMI.FRS data
- Avoided unnecessary scaling and filtering, relying on deterministic deconvolution
- Processed amplitudes were directly comparable
- High cut filters preserved effects of CO2 plume on seismic
- 1-component workflow can be applied to Line 7 and 15 to better delineate plume
- Time-lapse workflow can be adapted to DAS in Obs 1&2
- High confidence result achieved with careful processing and high repeatability – detection of CO2 leaks *early* is not trivial



References

Al Mutlaq, M., and Margrave, G., 2011, Short note: Shaping / Matching filters: CREWES Research Report, 23, 2, 11.

- Macquet, M., and Lawton, D., Saeedfar, A., Osadetz, K., 2019, A feasibility study for detection thresholds of CO₂ at shallow depths at the CaMI Field Research Station, Newell County, Alberta, Canada: Petroleum Geoscience, **25**, 509-518
- Kragh, E., and Christie, P., 2002, Seismic repeatability, normalized rms, and predictability: The Leading Edge, **21**, 640-647
- Hinds, R.C., Anderson, N.L., and Kuzmiski, R.D., 1996, VSP Interpretive Processing: Theory and Practice: Society of Exploration Geophysics.

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