

## Simultaneous model-source waveform inversion with the application of seismic-while-drilling

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- Motivation
- Model-source simultaneous FWI
- Numerical experiments
- Discussion
- Conclusion



## Motivation

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 Seismic-while-drilling (SWD) can support fullwaveform inversion (FWI).





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Forward modeling and 1<sup>st</sup> order derivative approximation

$$Su = f \qquad M = M_0 \begin{bmatrix} M_{11} & M_{12} & M_{13} \\ M_{21} & M_{22} & M_{23} \\ M_{31} & M_{32} & M_{33} \end{bmatrix}$$



(Keating and Innanen, 2020)



$$argmin_{p}\phi(p) = \frac{1}{2} ||Ru - d||_{2}^{2}, \text{ s.t. } Su = f$$
$$Hp = -g$$
$$Surface \text{ isotropic}\\sources \& \text{ deeper}\\MT\text{-defined sources}\\Deeper MT\text{-defined}\\sources \end{aligned}$$



# Introduction to seismic-while-drilling Full-waveform-inversion review

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- Quasi-static positions & independent moment tensors.
- Both data can be analyzed into discrete frequencies.
- Tuning the datasets.

## True and initial models

















Err: normalized root mean square error (NRMSE)











#### Source number test: stable MT inversion























#### Extension test: stable MT inversion



#### More realistic setting including trajectory estimation



#### P-wave velocity and density are estimated finely



#### Source terms are also recovered





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- Source num test: enhancement > nonlinearity.
- Inclination test: various apertures.
- Uncertainty might arise if the radiation varies with positions.



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- SWD helps improve FWI models.
- Expanded possibilities for technology.
- Inversion varies with drill settings.
- Future work:

 better integration of SWD source signature with proper frequency components.



- CREWES sponsors
- NSERC
- CREWES colleagues



## **Appendix A:**

#### Inversion with one SWD source





#### One SWD source provides significant improvement





## **Appendix B:**

**Extension test** 





















#### Extension test: stable MT inversion

![](_page_56_Figure_1.jpeg)

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![](_page_57_Picture_0.jpeg)

## **Appendix C:**

**Frequency components test** 

![](_page_58_Picture_0.jpeg)

![](_page_58_Figure_2.jpeg)

![](_page_59_Picture_0.jpeg)

![](_page_59_Figure_1.jpeg)

## Frequency components test

![](_page_60_Figure_1.jpeg)

## Frequency components test

![](_page_61_Figure_1.jpeg)