

The use of U-Net and Radon transforms for multiple attenuation

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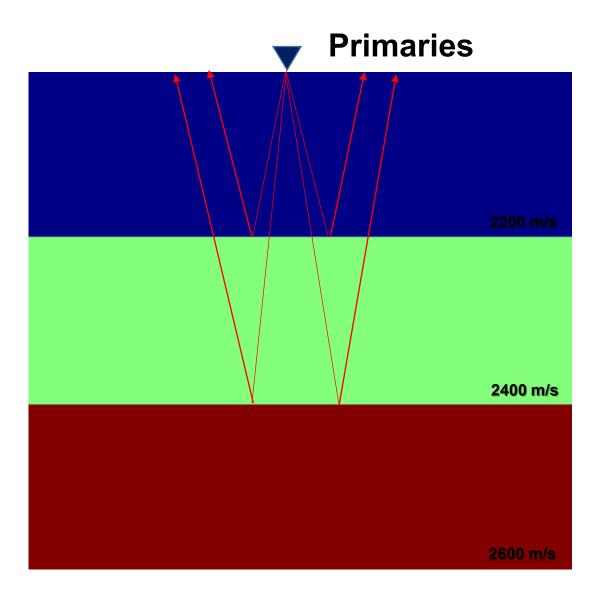
December 2nd, 2022

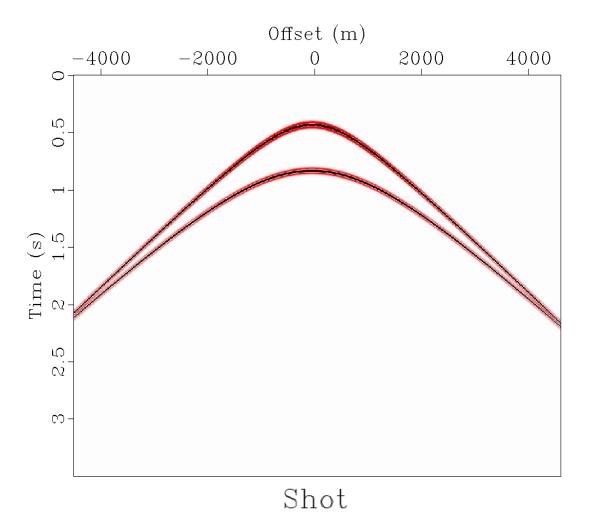




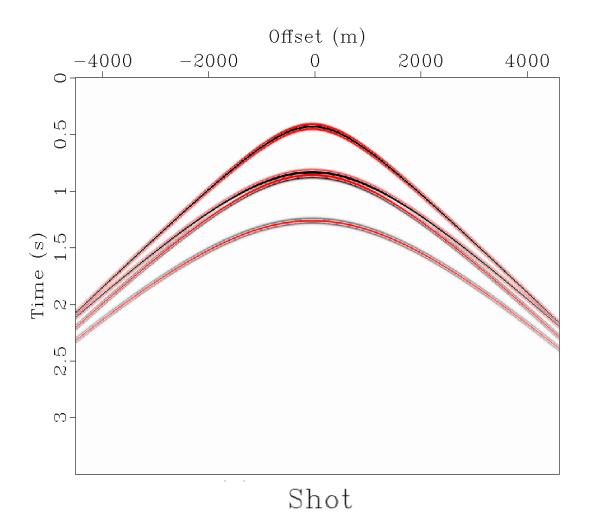
Theory ➤ Radon Transform (RT) ➤ U-Net

- 2. Methodology
- 3. Examples and Discussions
- 4. Conclusions and future work



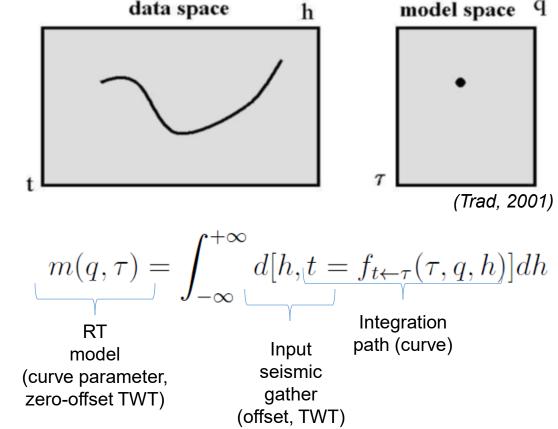


Multiples 2400 m/s 2600 m/s



Radon Transform (RT)

- Mathematical tool that maps <u>data (curve)</u> into a transformed space (point)
- Application in seismic processing: it maps <u>seismic gather</u> events with line integrals that follow a certain type of curve (line, parabola, hyperbola)
 data space
 model space

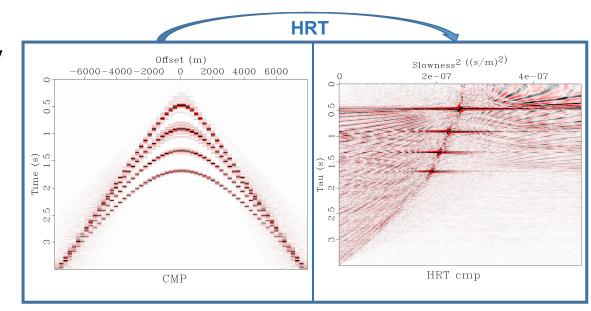


Least squares solution to get high resolution (sparse) RT

In practice the RT is calculated by inverting the forward operator:

• Forward operator:
$$d(h,t) = \sum_{v} m(v,\tau = \sqrt{t^2 + h^2 q^2})$$
 OR $d = Lm$

 The most suitable solution can be found by minimizing the cost function using iterative re-weighted Least Squares (Thorson and Claerbout, 1985).

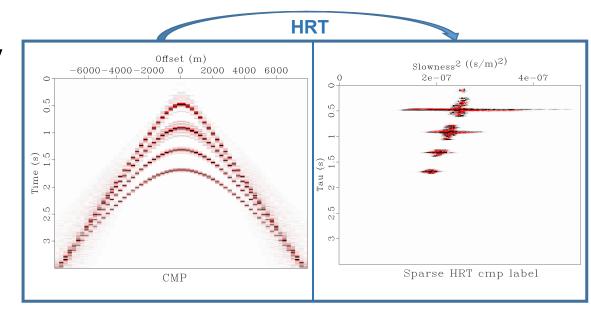


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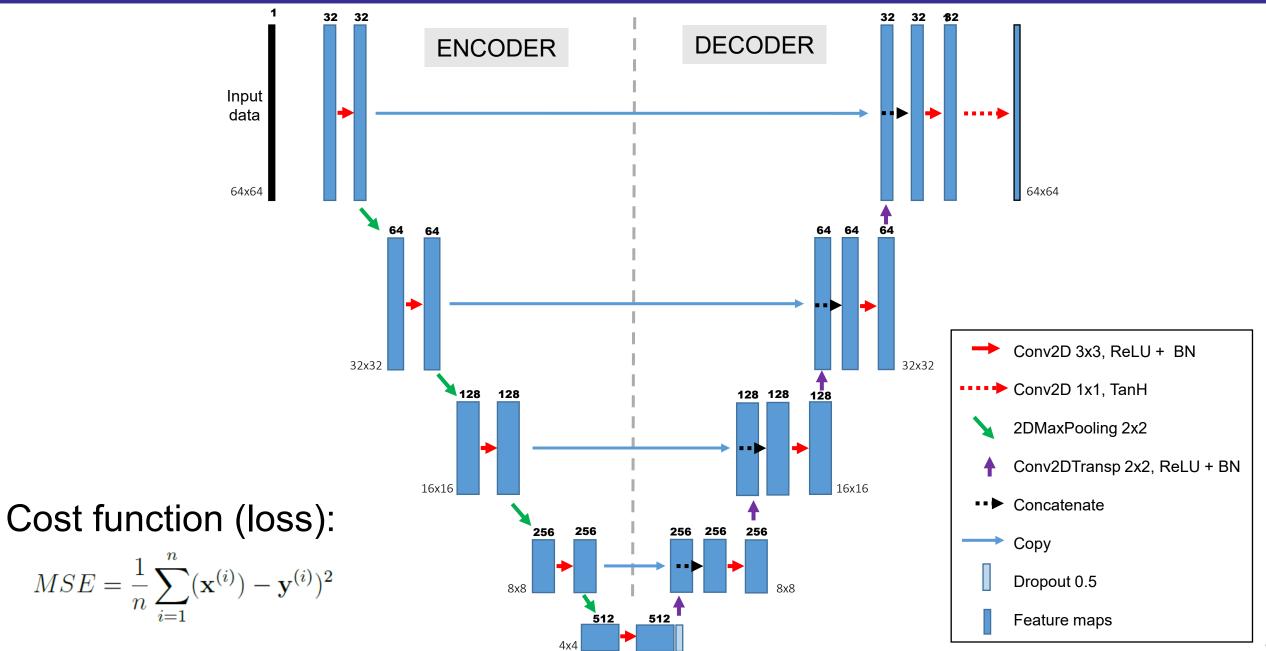
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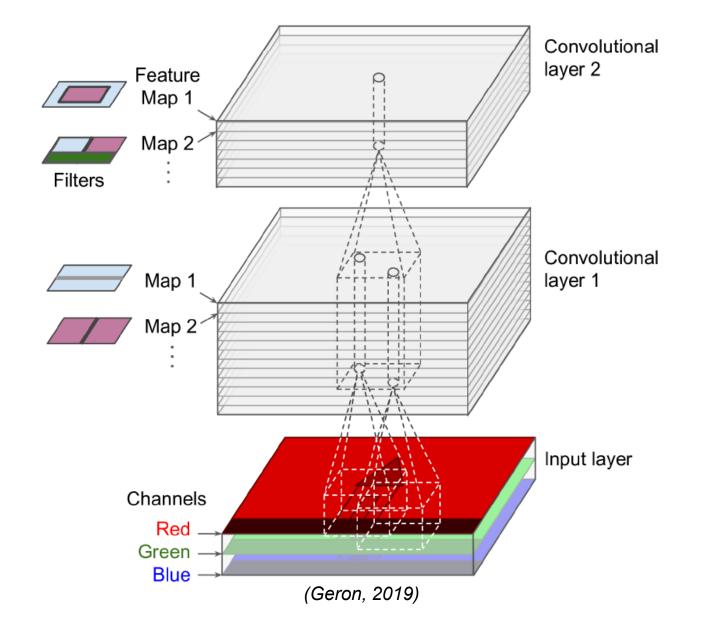
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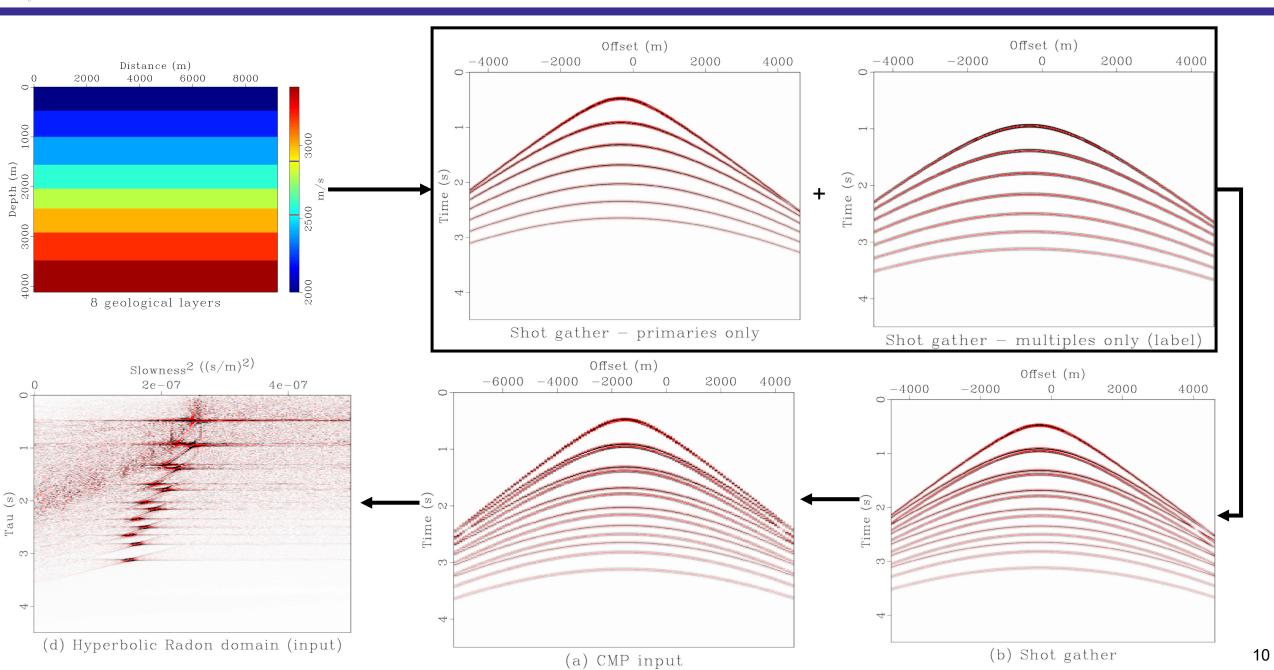
😯 U-Net



Convolutional Layers

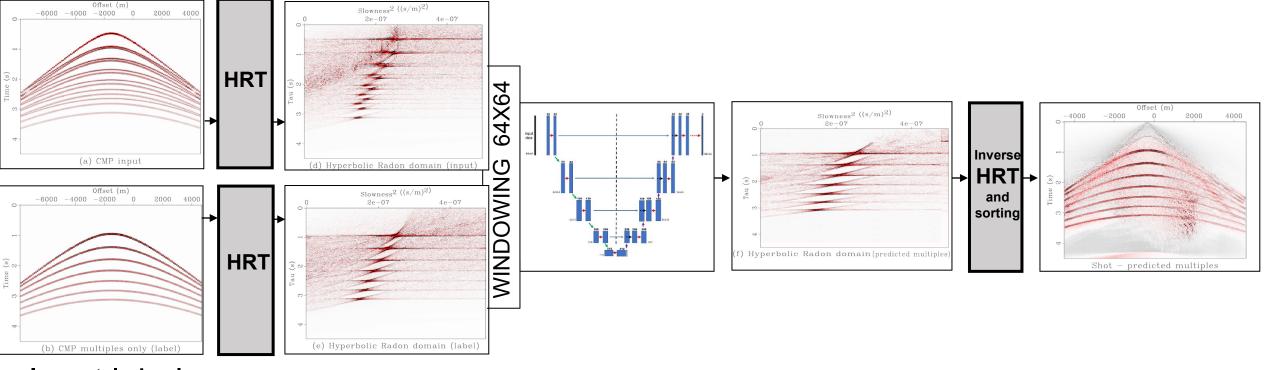


Workflow – Generating synthetic data: 8 geological layers case



Workflow – predicting in HRT with U-Net (1 channel)

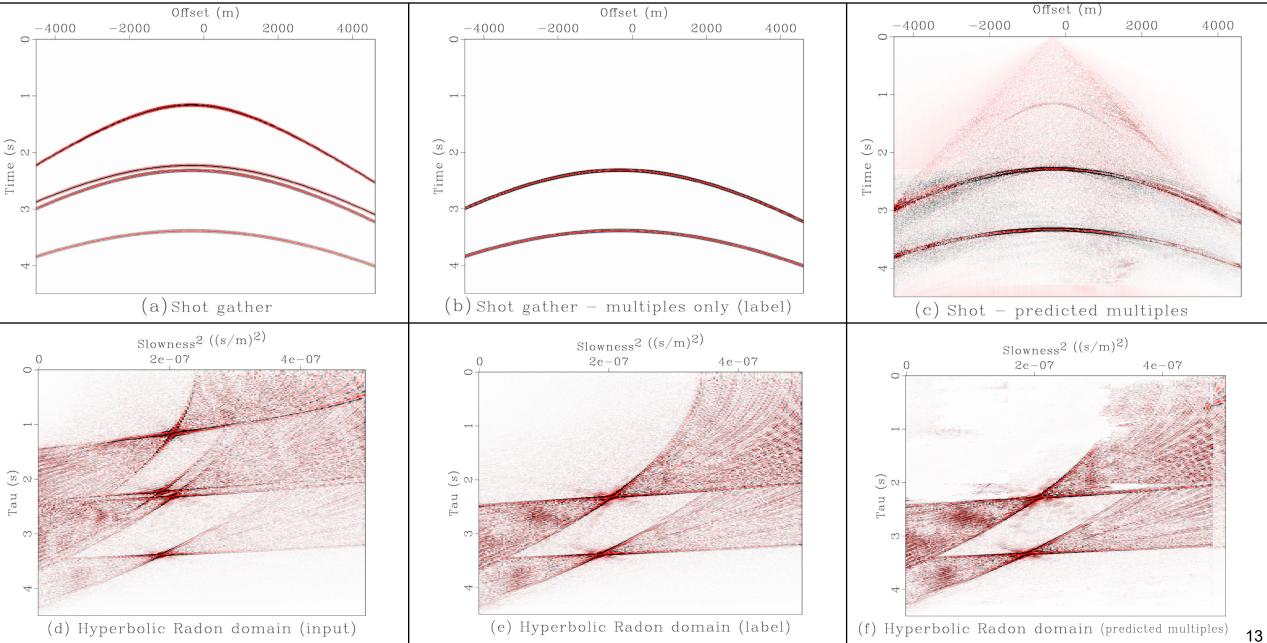
Input data



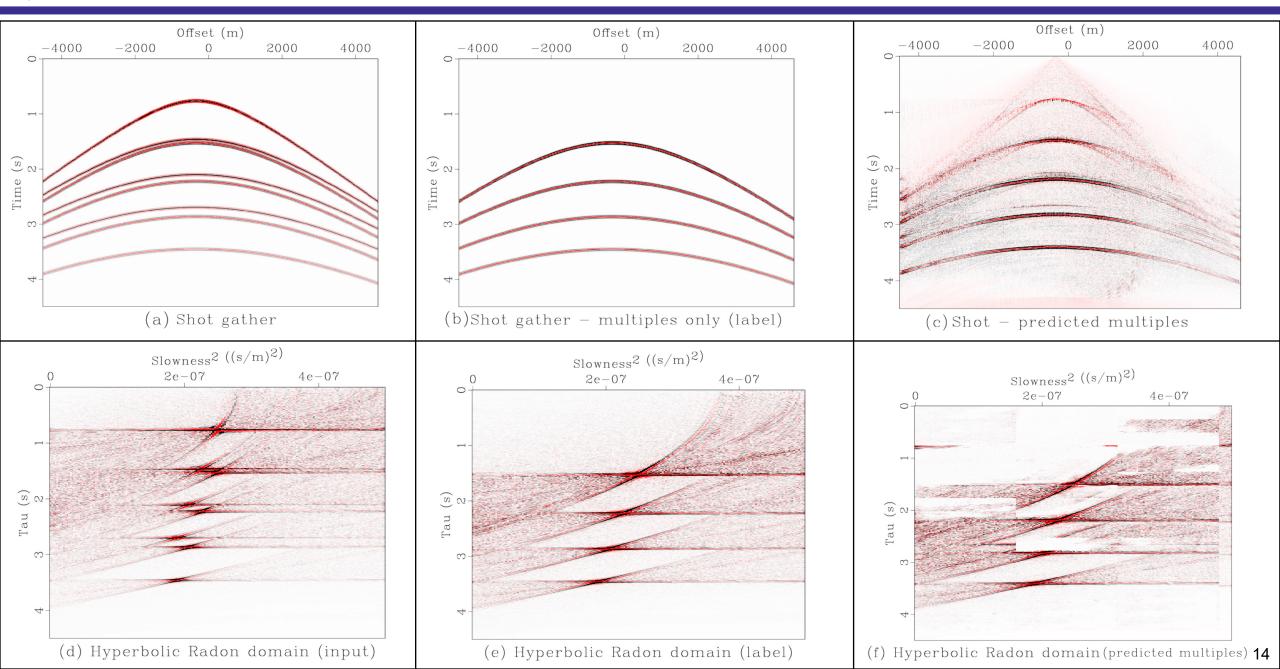
Input label

Train	Predict
3 geological layers	3 geological layers case
3 geological layers	5 geological layers case
3 geological layers	8 geological layers case
3 and 5 geological layers	8 geological layers case
3, 5, and 8 geological layers	8 geological layers case

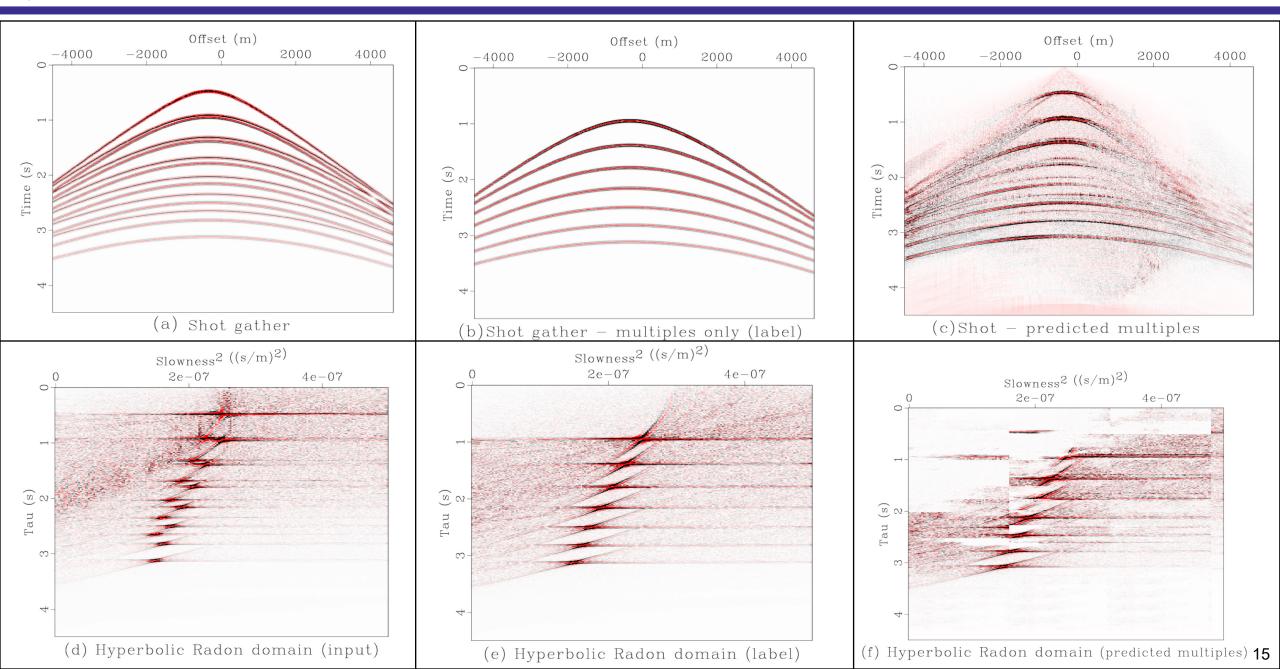
13 Train and predict for 3 geological layers



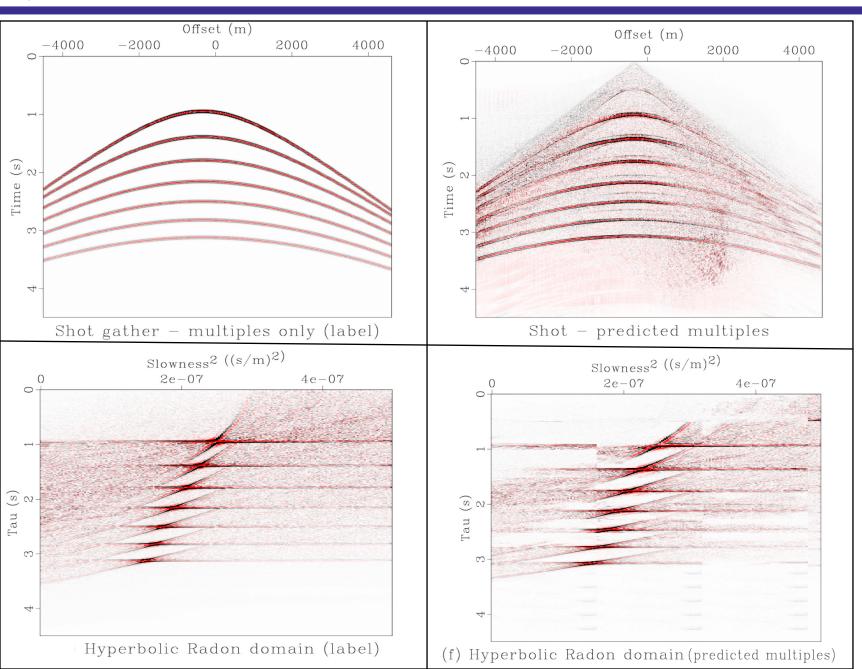
Train with 3, predict for 5 geological layers



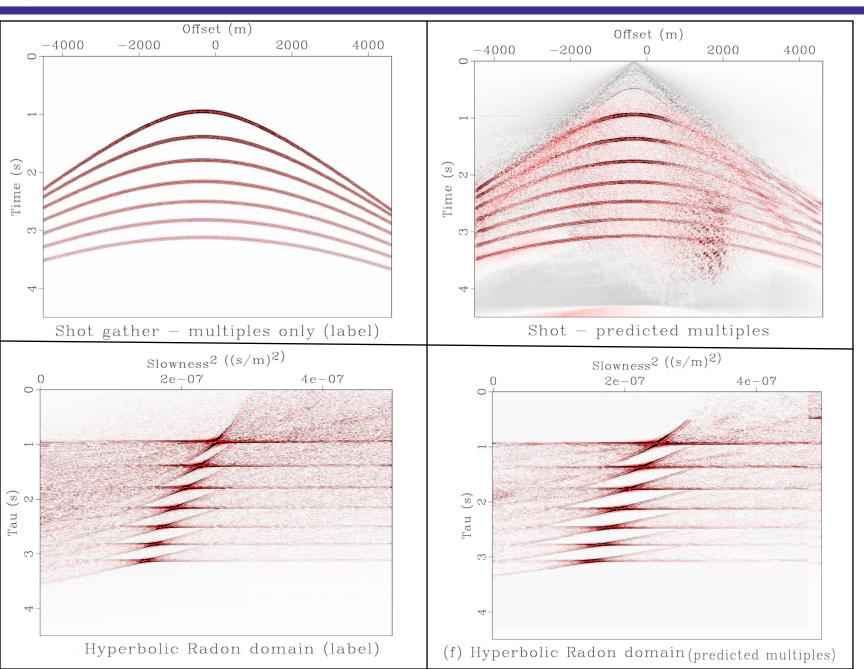
Train with 3, predict for 8 geological layers



Train with 3 and 5, predict for 8 geological layers

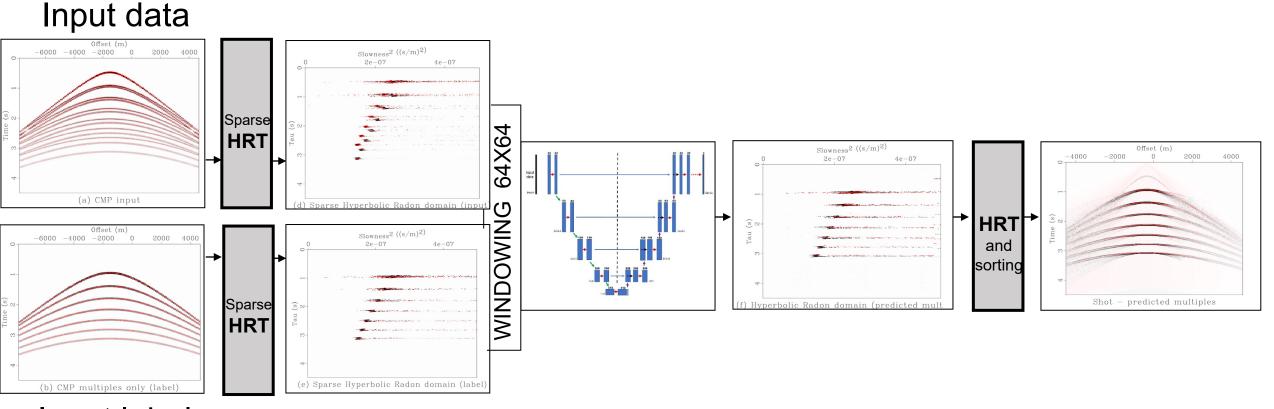


Train with 3, 5 and 8, predict for 8 geological layers



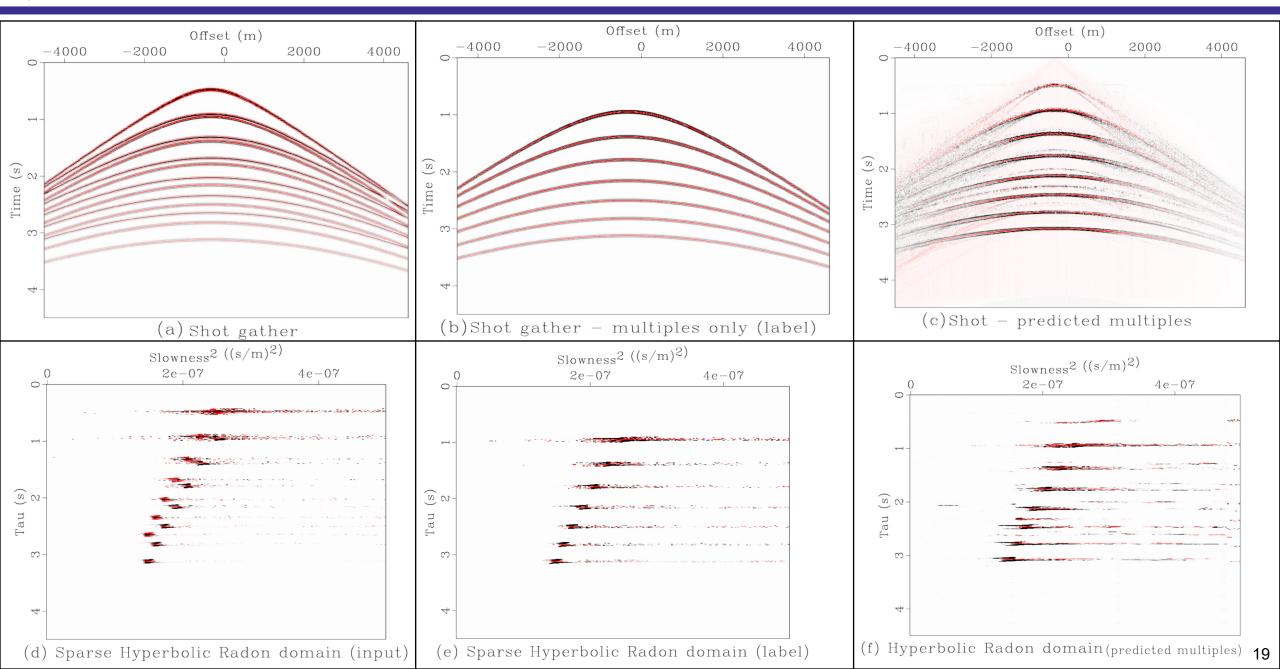
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Test 2 – predicting the high resolution HRT with U-Net (1 channel)

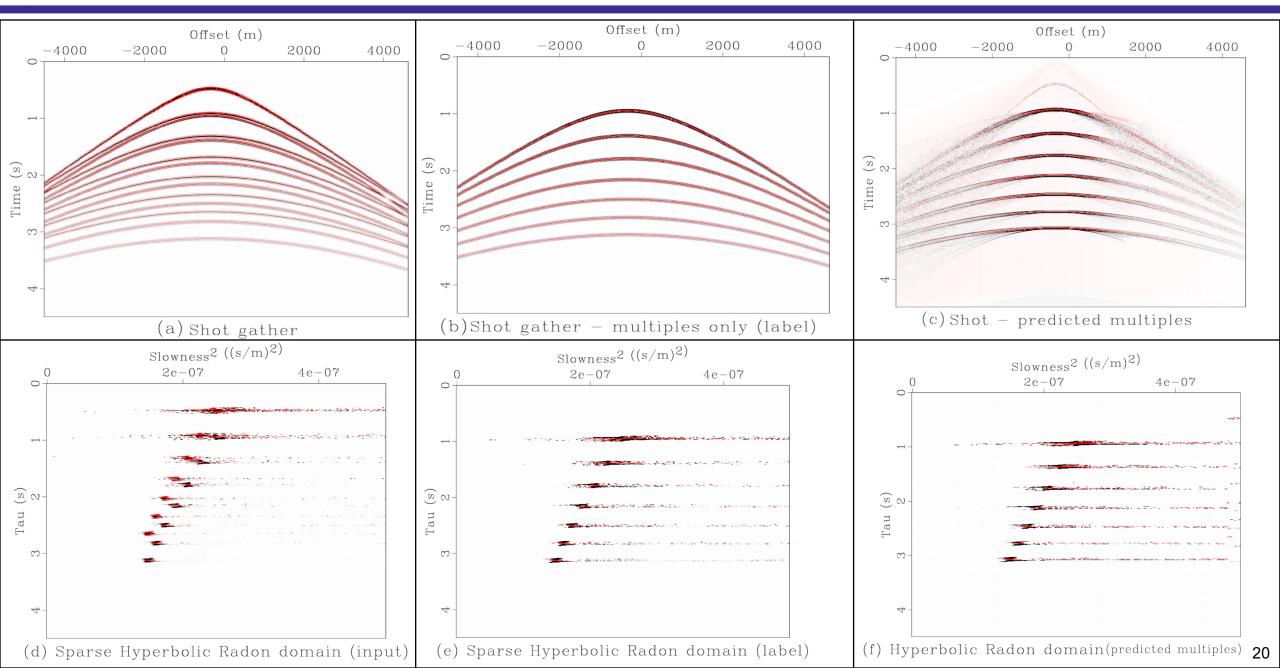


Input label

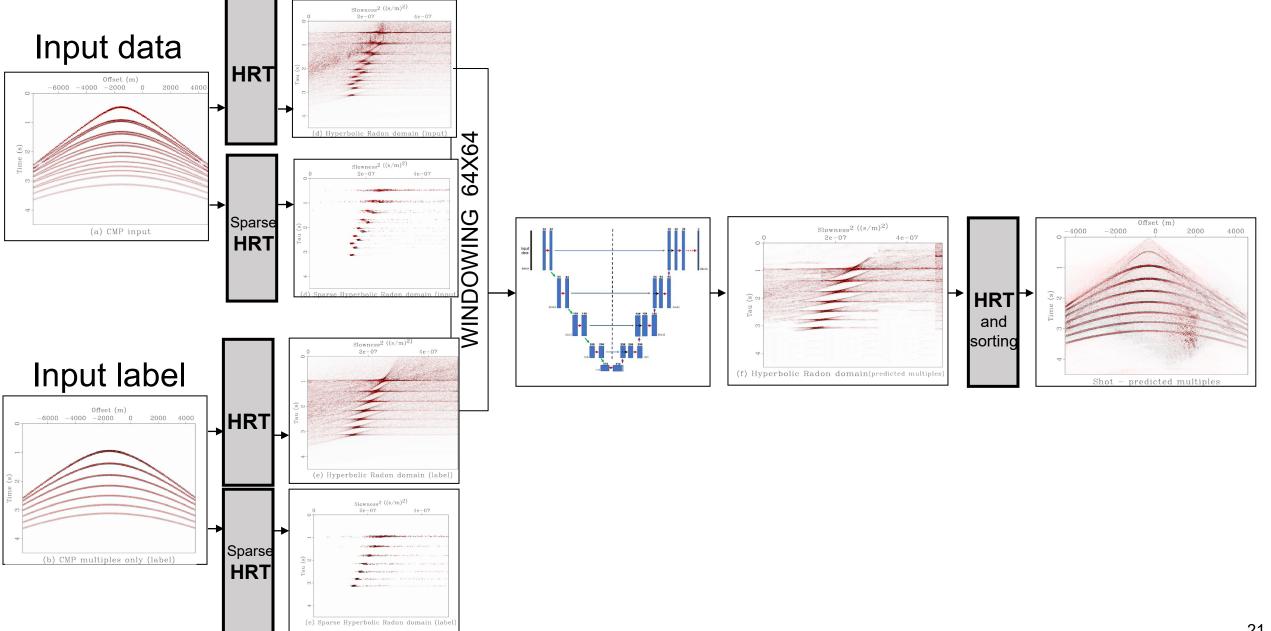
Train with 3 and 5, predict for 8 geological layers (both sparse HRT)



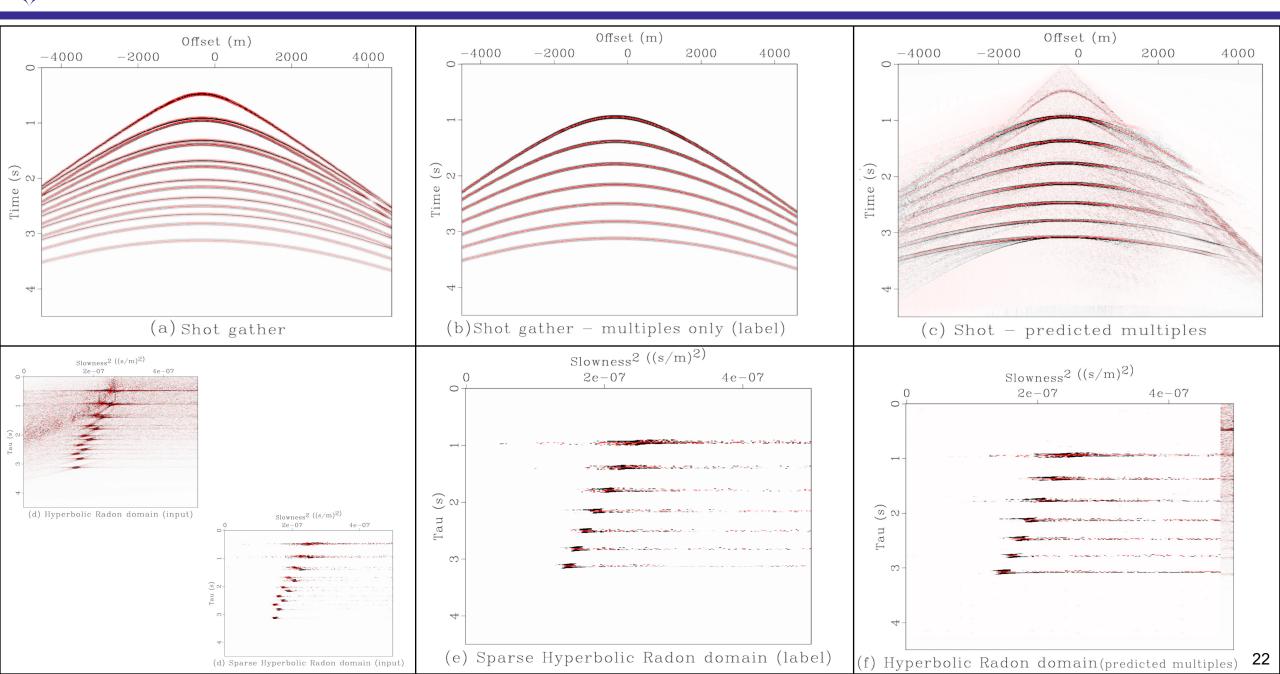
Train with 3, 5 and 8, predict for 8 geological layers (both sparse HRT)



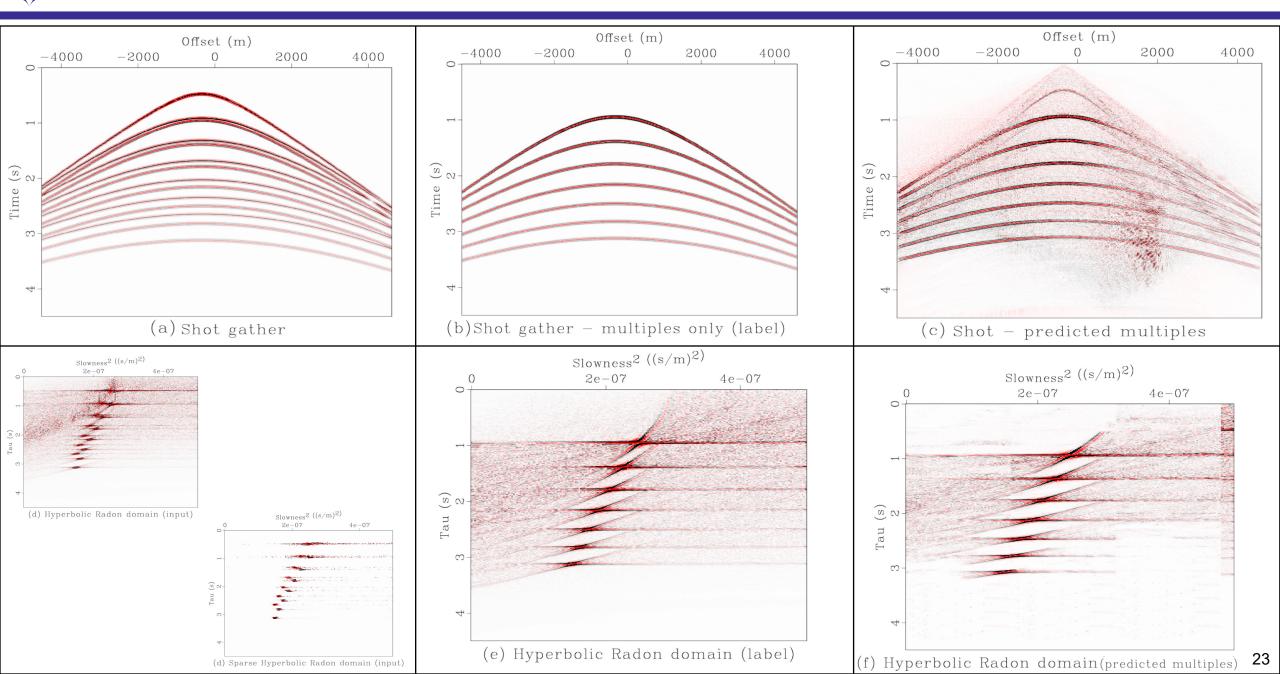
Test 3 – predicting the HRT with U-Net (2 channels: sparse and non-sparse)



2222 2 channels (label: sparse): train with 3, 5 and 8, predict for 8 geological layers



23 2 channels (label: non-sparse): train with 3, 5 and 8, predict for 8 geological layers





Conclusions and Future Work

- HRT is an important tool to separate multiple and primary;
- The U-Net can be used to separate the primaries and multiples in the Radon space and therefore predict multiples;
- Training with two channels using non-sparse labels resulted on better multiple prediction;
- Artifacts generated by the transform are difficult to predict at inference time, decreasing the generalization power.
- Future work:
 - Test with more complex geologic models;
 - Train with more channels using different features: parabolic Radon transform;
 - Address windowing issue.



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