

## Repercussions of available long offset, random noise and impedance contrast on AVO analysis

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  - Motivations
  - Geological target
  - Fluid replacement modelling
  - Vertical seismic resolution
  - AVO modelling using Zoeppritz equations
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- ✓ Quantifying the error
- ✓ Effect of reducing offset keeping noise constant
- ✓ Simultaneous effect of reducing offset and varying level of noise
- ✓ Conclusions and future work

#### Motivations

- How to meet the large offset requirement when designing a seismic survey for AVO analysis
- If we already have a seismic data set, is it suitable for AVO analysis?

#### Geological target

#### Introduction



Depth of reservoir =2280 m

Light oil (38 api)

#### Fluid replacement modeling

#### Introduction



Gas produces a significant decrement of P-wave velocity and density , and a subtle increase in S-wave velocity.

Water produces the opposite change; P-wave velocity and density rise, while S-wave velocity slightly falls.

#### Vertical seismic resolution

#### Introduction



#### Reflection coefficient vs angle of incidence Zoeppritz equations

#### Introduction



Oc=critical angle

#### Reflection coefficient vs angle of incidence Zoeppritz equations

#### Introduction



Pre-critical angles up to 45 degrees were used for this experiment

Oc=critical angle

#### Reflection coefficient vs angle of incidence Zoeppritz equations

#### Introduction



t V<sub>rms</sub>

Oc=critical angle

Тор

#### AVO modelling Amplitude vs angle of incidence

#### Introduction



#### AVO modelling Amplitude vs angle of incidence

#### Introduction



#### Max. Angle=45 No noise

#### Introduction





-		ТОР			BASE				
	Intercept	Gradient	Curvature	Intercept	Gradient	Curvature			
GAS	-0.023	-0.021	-0.010	0.028	0.022	0.024			
OIL	-0.014	-0.017	-0.007	0.018	0.016	0.013			
WATER	-0.005	-0.012	-0.004	0.009	0.010	0.007			

Intercept

 $R_P(\theta) = R_{AI} + G\sin^2\theta + R_{VP}\sin^2\theta\tan^2\theta$ Wiggins et al (1983) Russell and Hampson(2006) Curvature

Gradient

### AVO analysis

# Effect of varying level of noise keeping maximum angle constant















### AVO analysis



Reference to measure the error 🗌			ТОР			BASE	
Newsies		Intercept	Gradient	Curvature	Intercept	Gradient	Curvature
No noise	GAS	-0.023	-0.021	-0.010	0.028	0.022	0.024
Max. angle: 45 deg	OIL	-0.014	-0.017	-0.007	0.018	0.016	0.013
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#### S/N=2 Max. Angle=45 deg.



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#### GAS-error





#### **OIL-error**





#### WATER-error









The error increases as the impedance contrast decreases

### AVO analysis

#### Max. Angle=45 S/N=12



#### Max. Angle=40 S/N=12



#### Max. Angle=35 S/N=12



#### Max. Angle=30 S/N=12



#### Max. Angle=25 S/N=12



#### Max. Angle=20 S/N=12



#### Max. Angle=15 S/N=12





#### GAS-error



The parameter estimation becomes unstable with errors higher than 20%

**OIL-error** 



Effect of reducing angle of incidence keeping noise constant



#### WATER-error



The parameter estimation becomes unstable with errors higher than 20%

Effect of reducing angle of incidence keeping noise constant



#### WATER-error



The error increases as the impedance contrast decreases

### AVO analysis

# Simultaneous effect of reducing angle of incidence and varying level of noise

























![](_page_57_Figure_1.jpeg)

![](_page_58_Figure_1.jpeg)

![](_page_59_Figure_1.jpeg)

## Conclusions

- Random noise and available long offset are variables that affect the estimation of AVOparameters.
- The intercept is practically not affected by reducing offset and slightly affected by random noise.
- The gradient and curvature are strongly impacted by both noise and maximum available offset.
- The error tends to be higher if the target has low impedance contrast.
- Long offsets provide stability when fitting the amplitude vs angle points in the presence of noise
- This methodology can be used to check the feasibility of applying AVO analysis with old seismic data or for deciding the maximum offset in new seismic surveys. This information may be useful when designing a seismic survey for monitoring changes of fluids in time-lapse studies.

## Future work

- Investigate the effect of other factors such as: different noise distributions, changing the thickness of the reservoir and attenuation
- Incorporate AVO information in full waveform inversion

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# END