Inclusion of spatial sampling and migration artefacts in AVO/Az analysis using Kirchhoff approximation Hassan Khaniani* and Daniel Trad khaniani@ucalgary.ca

Introduction

- quantify the uncertainty of linearized We Variation with Offset/Azimuth Amplitude (AVO/Az) analysis of seismic P-P wave in a Horizontal Transverse Isotropic (HTI) model.
- use Kirchhoff scattering and imaging We operators to modify analytical values of AVO/Az based on the numerical artefacts produced by poor sampling and deficiencies of the operators to reproduce true amplitude migration.
- We present a multiparameter inversion for azimuthal parameters based the on reconstruction total waveforms of bv dictionaries representation on numerical obtained by optimization.
- The method is applicable to precritical reflection data acquired from 3D anisotropic media.
- We show that the inclusion of the artifacts of acquisition and processing in the numerical estimation of AVO/Az values improves the accuracy of conventional analytical curve fitting.

Objective of this study

- A pattern search algorithm is developed to construct the total waveform of modeled AVO/Az properties using several waveforms resulted from reflectivity function parameters.
- This algorithm forms a dictionary of basis for performs functions the target, then constrained least squares fitting search by combination of weight multiplier and the basis dictionary.
- We show that the solution of this approach is more stable compared to analytical curve fitting due to inclusion of numerical artifacts and the constraint of the solution by flexibility in the range of the multiplier.

HTI reflectivity function (Rüger, 1997)

$$R_{P}^{HTI}(\theta,\varphi) = \sum_{k=1}^{6} \alpha_{k} \psi_{k},$$

where, ψ_{k} are defined as

 $\psi_1 = \frac{\Delta v_P}{\overline{v}_P}, \psi_2 = \frac{\Delta Z}{\overline{Z}}, \psi_3 = \frac{\Delta G}{\overline{G}}, \psi_4 = \Delta \delta, \psi_5 = \Delta \varepsilon, \text{ and } \psi_6 = \Delta \gamma.$ The coefficients are defined by,

$$\alpha_{1} = \frac{1}{2} \tan^{2} \theta, \ \alpha_{2} = \frac{1}{2}, \ \alpha_{3} = -\frac{1}{2} \left(2 \frac{\overline{v}_{S}}{\overline{v}_{P}} \right)^{2} \sin^{2} \theta,$$
$$\alpha_{4} = \frac{1}{2} \left(1 + \sin^{2} \varphi \tan^{2} \theta \right) \cos^{2} \varphi \sin^{2} \theta,$$

$$\alpha_{5} = \frac{1}{2}\cos^{4}\varphi\sin^{2}\theta\tan^{2}\theta, \alpha_{6} = \left(2\frac{\overline{v}_{S}}{\overline{v}_{P}}\right)^{2}\cos^{2}\varphi\sin^{2}\theta,$$

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hydrocarbon detection.

parameters.





$$S = \left\| G^{T}d - F \right\|_{2} + \eta \left\| 1 - ncorr(G^{T}d, F) \right\|_{1},$$

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$$F = \left(\sum_{k=1}^{N_k} \sum_{k=1}^{6} w_{\lambda k} C\right)$$

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