



Walk away VSP processing of DAS and geophone data at CaMI FRS

Adriana Gordon* and Don C. Lawton

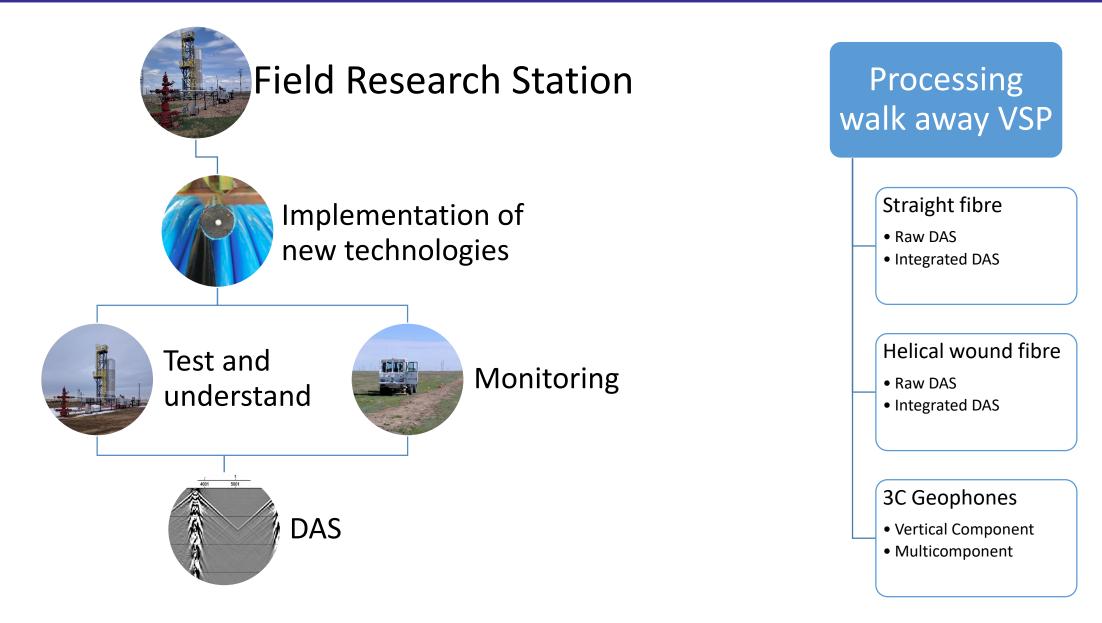
Sponsors meeting, November 29 2018





- Objectives
- Datasets and acquisition parameters
- Processing flow
- Results
- Conclusions
- Acknowledgements





Datasets and acquisition parameters

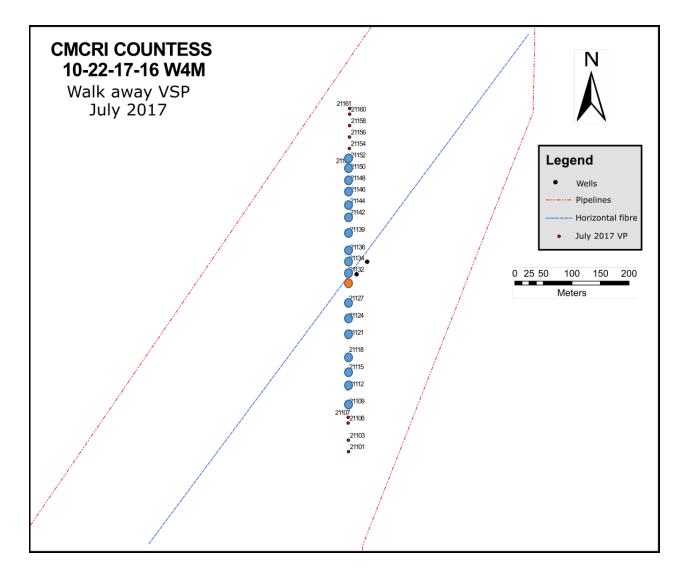




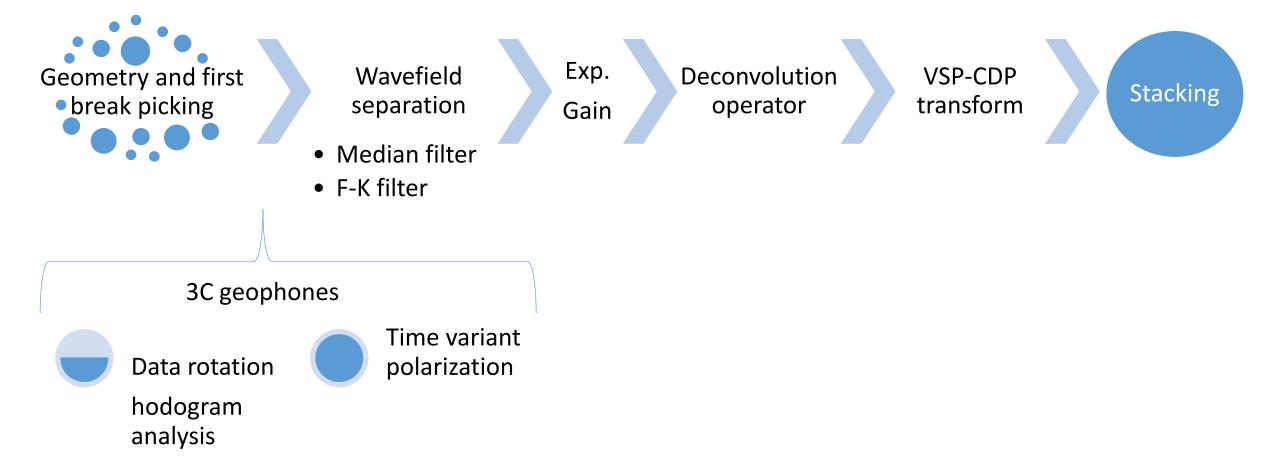
FRSCalgary

Acquisition	parameters
-------------	------------

Source	IVI EnviroVibe
Sweep	10 – 150 Hz, 16 s + 3 s listening time
Source interval	20 – 30 m
DAS depth	320 m
Gauge length	10 m, channel spacing 0.25 m
Geophone array	191 – 306 m, 5 m spacing
Offset	9 – 220 m

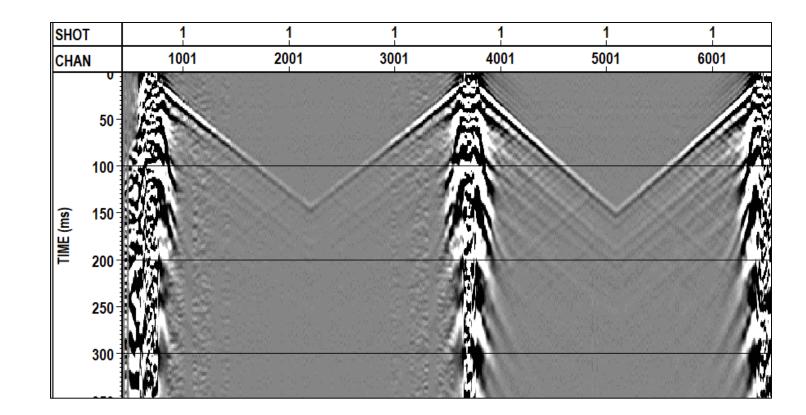




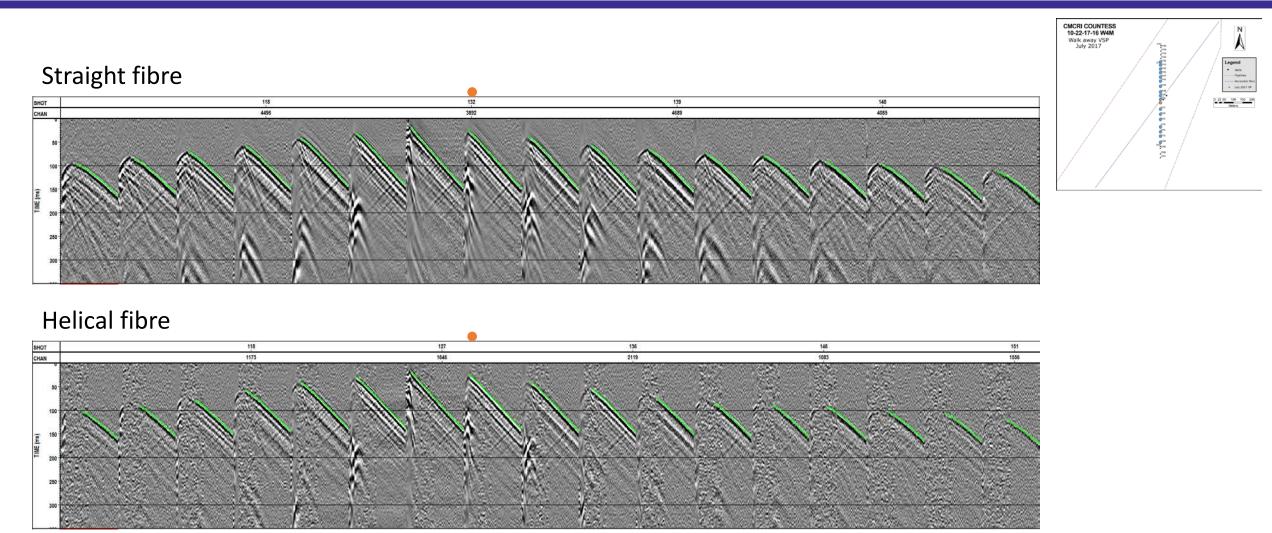




Straight fibre Helical wound fibre

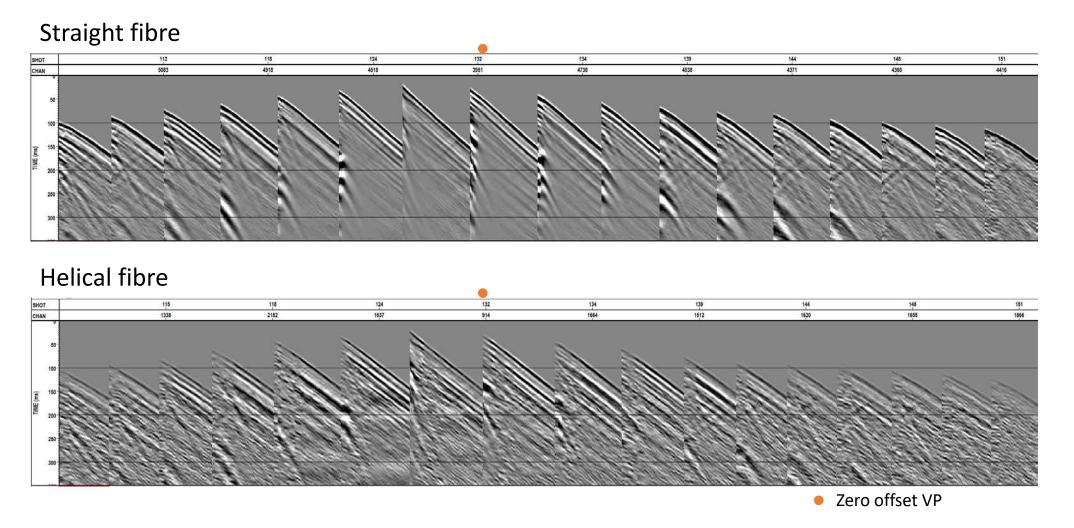


Processing flow – geometry and first break times



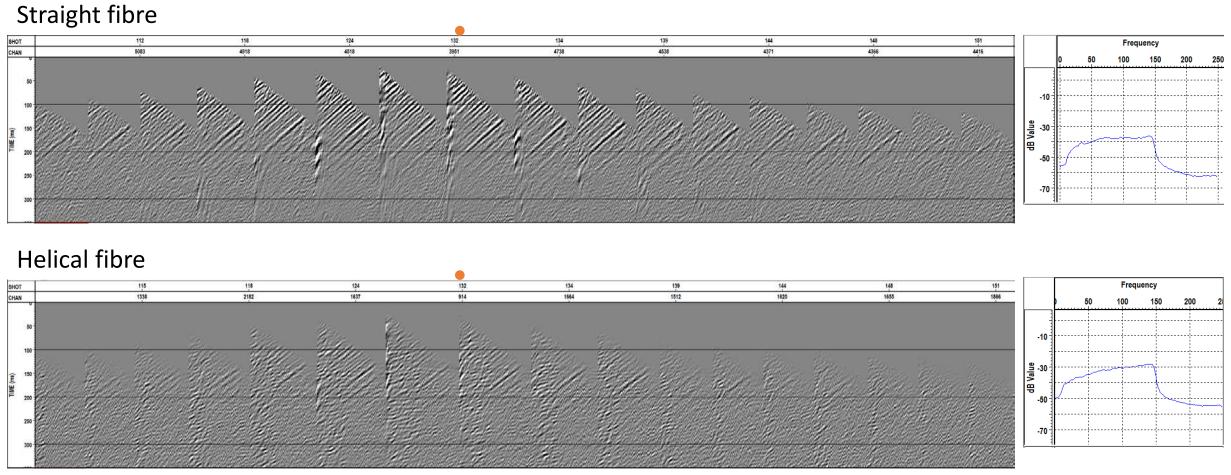
Zero offset VP

Downgoing wavefield



Processing flow – wavefield separation

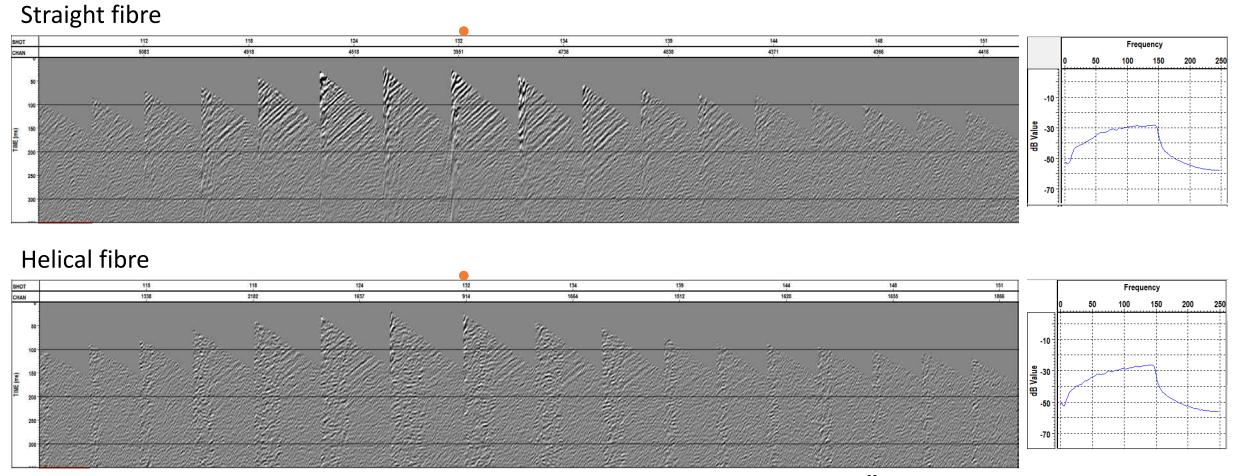
Upgoing wavefield



Zero offset VP

Processing flow – deconvolution operator

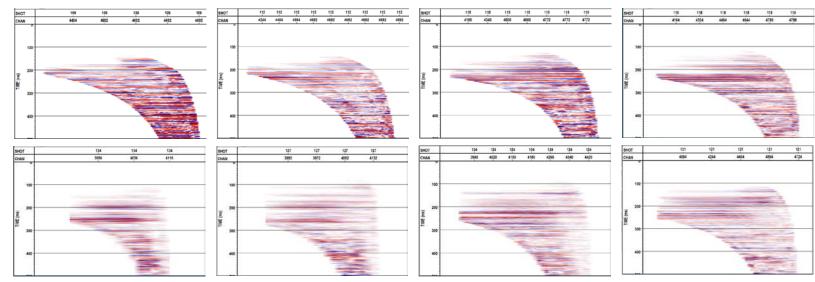
Upgoing wavefield after deconvolution

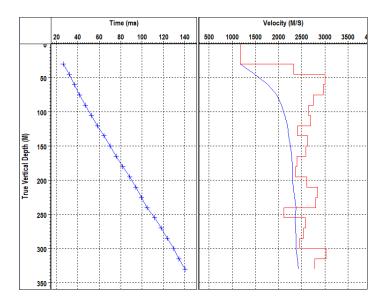


Zero offset VP

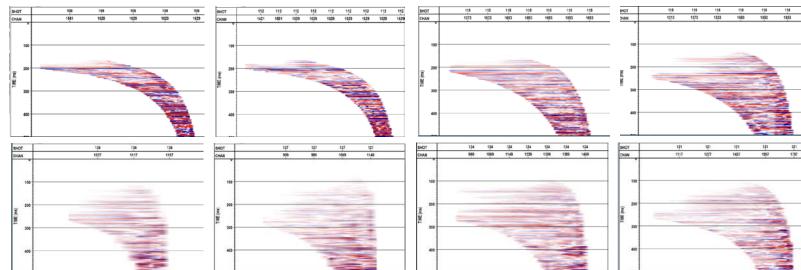
Processing flow – VSP-CDP transform

Straight fibre



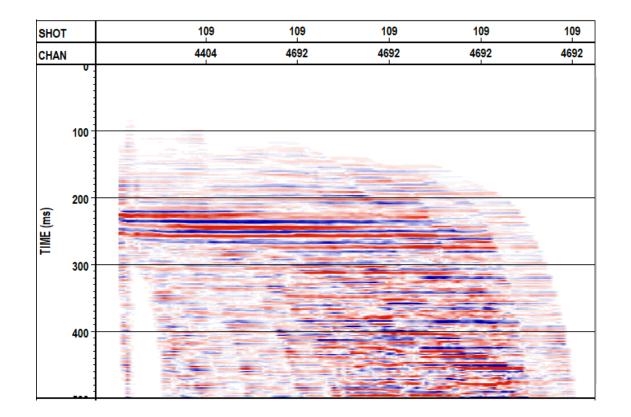


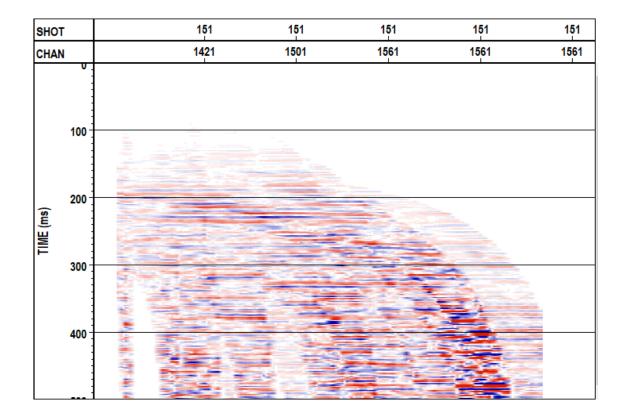
Helical fibre



Straight fibre

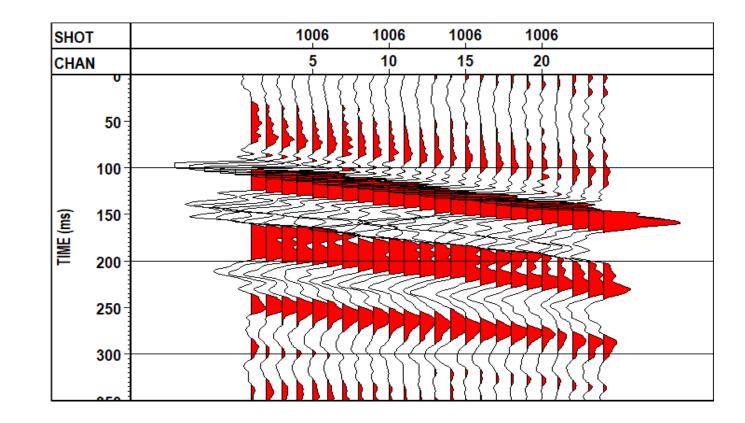
Helical fibre





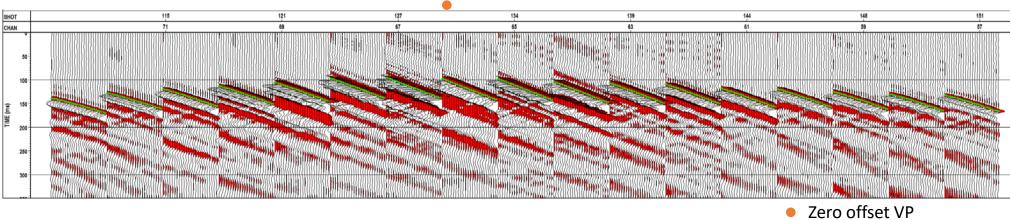


Vertical component Rotated data



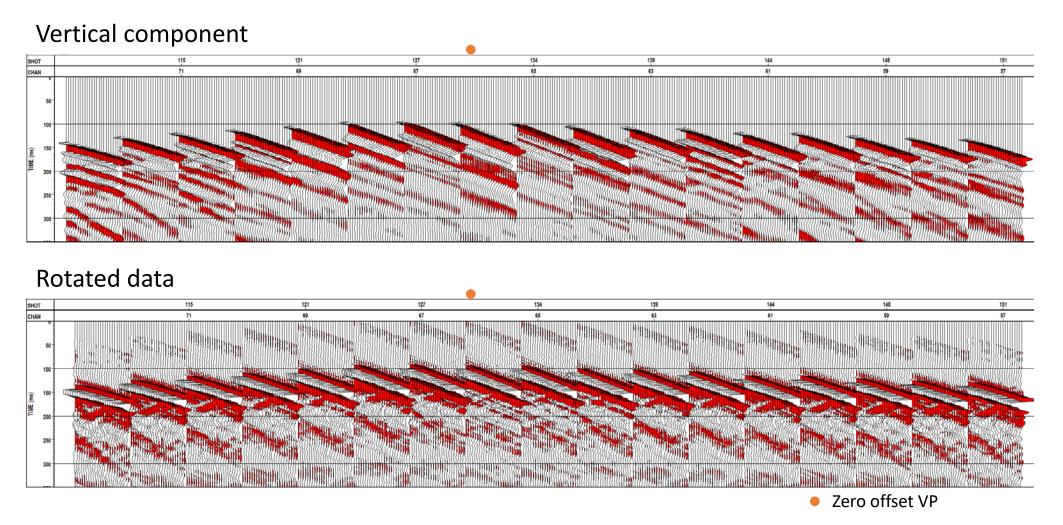
Processing flow – geometry and first break times

Vertical component SHOT CHAN E



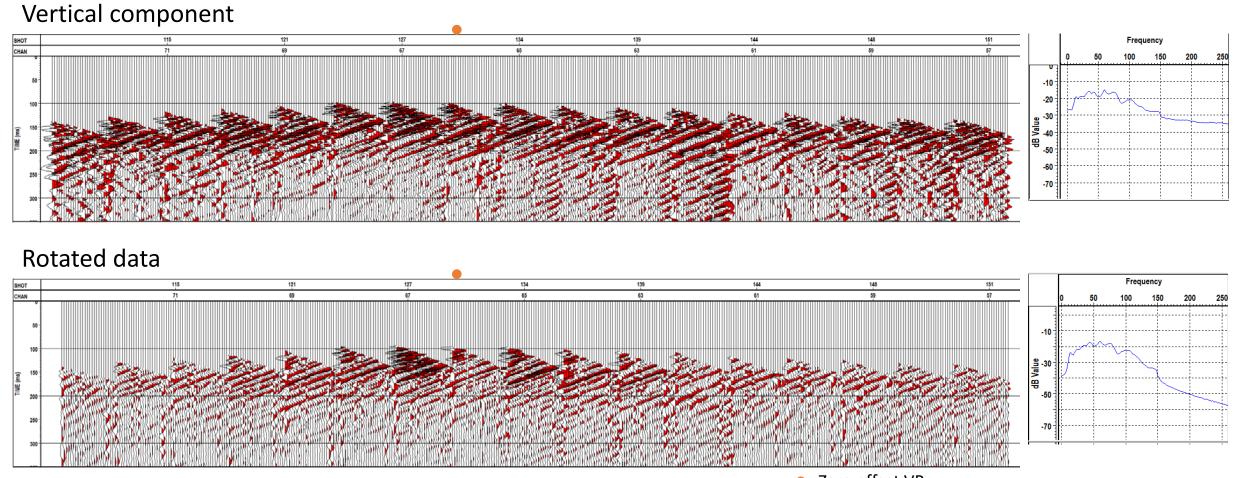
Processing flow – wavefield separation

Downgoing Geophones



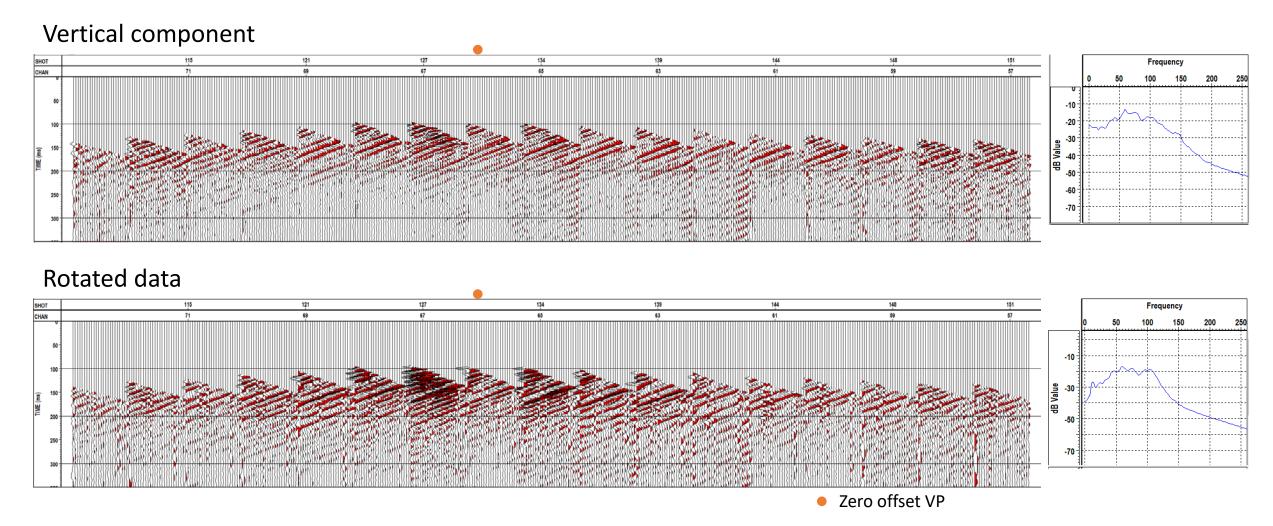
Processing flow – wavefield separation

Upgoing Geophones



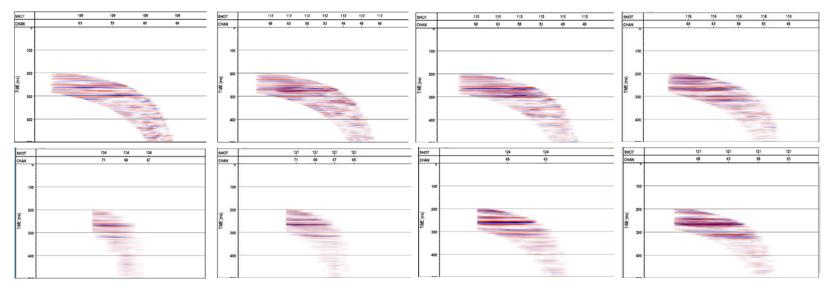
Processing flow – deconvolution operator

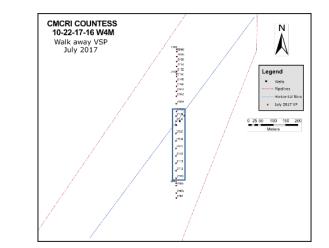
Upgoing wavefield after deconvolution

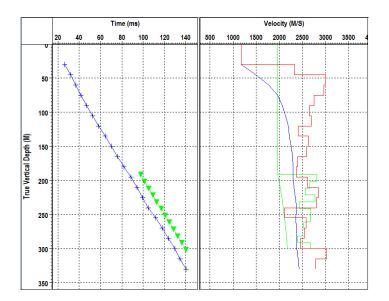


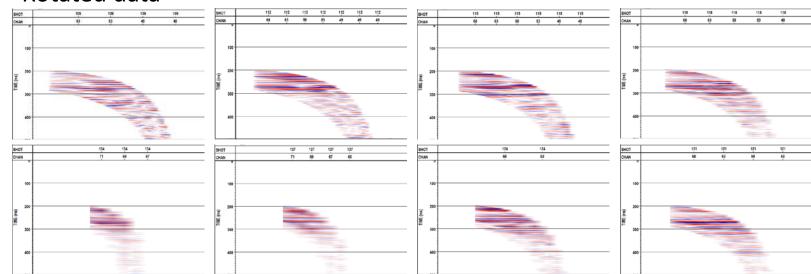
Processing flow – VSP-CDP transform

Vertical component



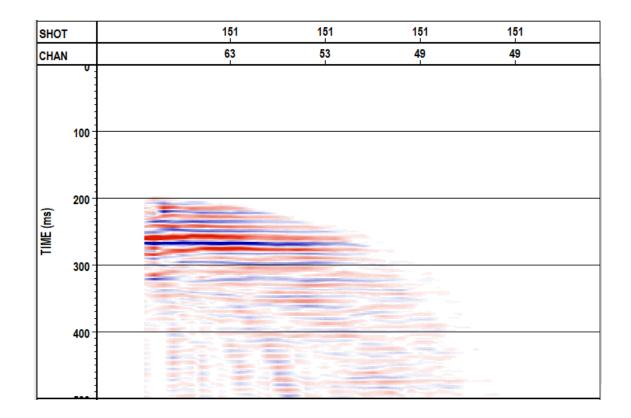


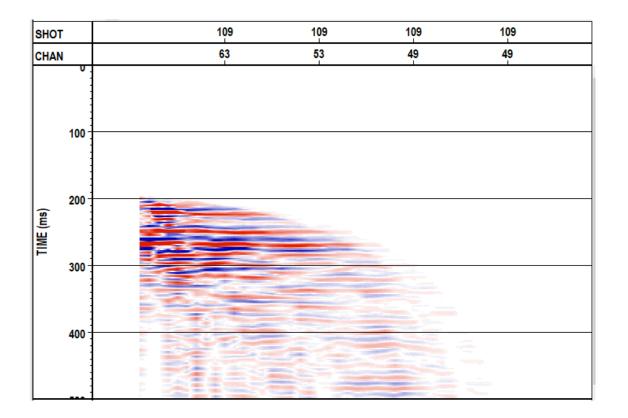




Processing flow – stacking

Vertical component



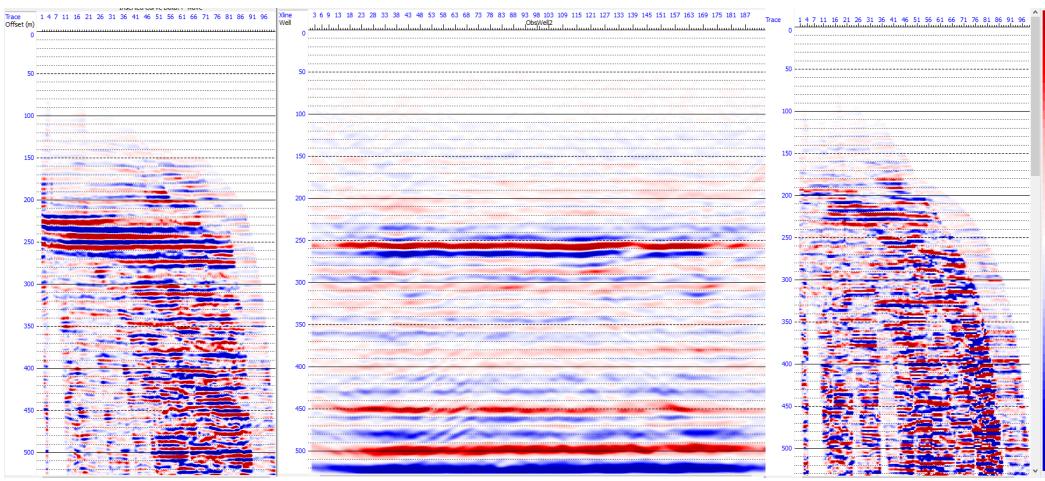


Results – comparison with 3D seismic

Raw straight fibre

Inline 3D seismic

Raw helical fibre

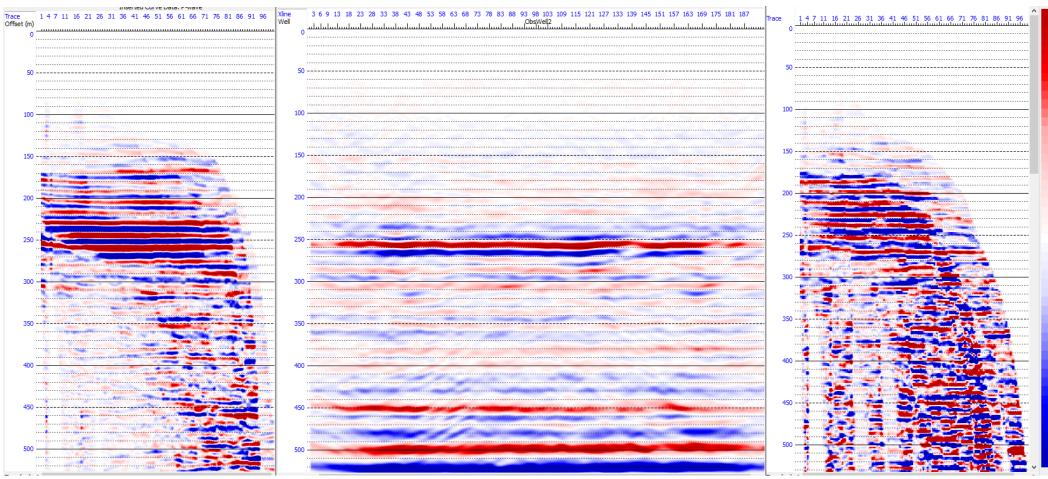


Results – comparison with 3D seismic

Integrated straight fibre

Inline 3D seismic

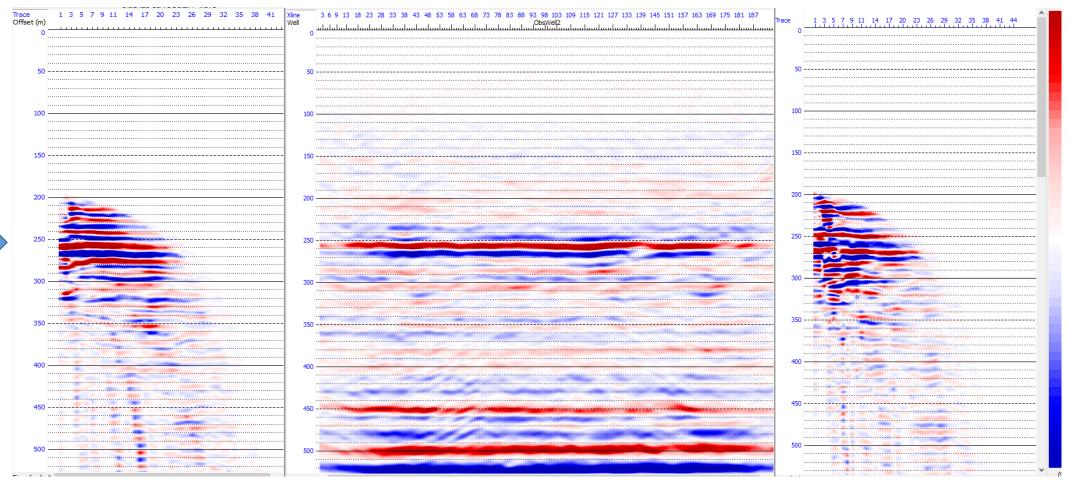
Integrated helical fibre



Results – comparison with 3D seismic

Vertical component

Inline 3D seismic



Conclusions

Processing walk away VSP

Straight fibre

- Raw DAS
- Integrated DAS

Helical wound fibre

- Raw DAS
- Integrated DAS

3C Geophones

- Vertical Component
- Multicomponent

- There is a good correlation between the DAS datasets and the geophone data. DAS yields better imaging results in the shallow section thanks to the full coverage of the fibre optic cables in the well.
- A clear identification of the target was achieved for the raw and integrated straight fibre, although the results obtained for the helical fibre seem less continuous in the zone of interest.
- A good correlation was obtained between the stacked sections and a 3D surface survey passing through observation well 2.

DAS measurements seem to be a promising approach for subsurface imaging and continuous monitoring



- CREWES sponsors
- CMC Research Institute Inc.
- NSERC (grant CRDPJ 461179-13)
- CREWES faculty, staff and students
- Lawrence Berkeley National Laboratory
- Schlumberger for Vista software